Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008
District I 1625 N French Dr. Hobbs NM 88240 20 20 20 20 20 20 20 20 20 20 20 20 20	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-36675
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87414 7	2011 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87神代 1 年 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NNOBBS 87505	OCD	
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	V Laughlin
	Well Other:	8. Well Number ₀₀₅
Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Monument;Abo SE 96764/Monu; Tubb 47090
4. Well Location		
Unit Letter C: 330 feet from the North line and 1980 feet from the West line		
Section 9	Township 20S Range 37E	NMPM County Lea
	. Elevation <i>(Show whether DR, RKB, RT, GR, et</i> 55' GR	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTER	NTION TO: SUI	BSEQUENT REPORT OF:
	UG AND ABANDON ☐ REMEDIAL WO	_
		RILLING OPNS. P AND A
	JLTIPLE COMPL	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Horizon	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	2221022 1100 101 1200 pro compression 1	
Apache performed the following horizon		
10/27/2010 MIRUSU 10/28/2010 RIH w/tbg & screw into pkr 11/02/2010 Acidize Abo 8536'-8670' w/4000 gal 20% NEFE HCL acid & 12,000 gal Ultra gel acid, start w/5000 gal Slickwater flush;		
8310'-8530' w/4000 gal 20% & 12,000 gal gel acid, w/5000 gal flush; 8084'-8304' w/4000 gal 20% & 12,000 gal gel acid.		
w/5000 gal flush; 7889'-8078' w/3000 gal 20% & 10,000 gal gel acid, w/5000 gal flush; 7694'-7883' w/3000 gal 20% &		
10,000 gal gel acid, w/5000 gal flush; 7499'-7688' w/3000 gal 20% & 10,000 gal gel acid, w/5000 gal flush; 7304'-7493' w/ 3000 gal 20% & 10,000 gal gel acid, w/5000 gal flush.		
11/03/2010 Flowed back after acid stimulation		
11/04/2010 Attempt to pull horizontal pkrs failed. 11/05/2010 Jarred on fish. 11/06/2010 Freepoint; backoff tbg; POOH w/tbg & tools. 11/08/2010 RIH w/fishing tools; jarred fish loose/pulled up into vertical csg. 11/09/2010 RIH w/prod tbg. 11/10/2010 RIH w/prod equip.		
11/11/2010 Set 456 Pumping Unit; start prod Abo horizontal to battery. 12/02/2010 MIRUSU - POOH w/rods & tbg. 12/03/2010 RIH; fish, POOH & LD whipstock. RIH w/bit tag CIBP @ 6939'.		
12/03/2010 RIH; fish, POOH & LD wh 12/06/2010 DO CIBP @ 6938'; RIH &	ipstock. RIH w/bit tag CIBP @ 6939'. tag CIBP @ 7040'. 12/07/2010 Run prod equip	& RTP.
Spud Date: 05/08/2004	Rig Release Date:	
<u> </u>		
I hereby certify that the information above	e is true and complete to the best of my knowled	ge and helief
0 110	<u>,</u>	50 and oonor.
SIGNATURE KOOSE LOVE	TITLE Sr. Engr Tech	DATE 02/11/2010
Type or print name Reesa Holland For State Use Only	E-mail address: Reesa.Holland@ap.	PHONE: 432/818-1062
	PETROLESSI EN	MAR 1 5 2011
APPROVED BY: Conditions of Approval (if any):	TITLE (Entocation)	DATE DATE