

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources MAR 14 2011 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBBSUC		Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-36675		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name V Laughlin									
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 005									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Horizontal RC		8. Name of Operator Apache Corporation											
9. OGRID 873		10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705											
11. Pool name or Wildcat Monument; Abo SE (96764)/Monu; Tubb (47090)													
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	C	9	20S	37E									
BH:	D	9	20S	37E									
Feet from the	N/S Line	Feet from the	E/W Line	County									
330	N	1980	W	Lea									
1000	N	351	W	Lea									
13. Date Spudded 05/08/2004	14. Date T.D. Reached	15. Date Rig Released 10/21/2010	16. Date Completed (Ready to Produce) 12/07/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3555' GR									
18. Total Measured Depth of Well 8760'	19. Plug Back Measured Depth 7040'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 7304'-8670'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1239'	11"	500 sx C									
5-1/2"	17#	7100'	7-7/8"	200 sx C/420 sx H									
		8760'	4-3/4"	OH pkr system									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2-7/8"	6973'												
26. Perforation record (interval, size, and number) Abo (vertical TD 7250'; lateral OH 6938'-8760') Producing Window 6938'-6950' Tubb 6466'-6551' (3 SPF, 47 holes) CIBP @ 7040'													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Abo 7304'-8670'</td> <td>24,000 gal acid; 76,000 gal gel acid; 35,000 gal Slickwater flush;</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Abo 7304'-8670'	24,000 gal acid; 76,000 gal gel acid; 35,000 gal Slickwater flush;				
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28. PRODUCTION													
Date First Production 11/12/2010	Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit			Well Status (Prod. or Shut-in) Producing									
Date of Test 01/27/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 73								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 48								
			Gas - Oil Ratio 6636										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.								
31. List Attachments C-102s, C-103, C-104s, Directional Survey (Initial Completion filed 8/16/2004)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
<table style="width:100%;"> <tr> <td style="text-align: center;">Latitude</td> <td style="text-align: center;">Longitude</td> <td style="text-align: center;">NAD 1927 1983</td> </tr> </table>						Latitude	Longitude	NAD 1927 1983					
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech									
E-mail Address Reesa.Holland@apachecorp.com				Date 02/21/2011									

PETROLEUM ENGINEER

MAR 15 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1200'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1610'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2536'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2550'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3500'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4000'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6400'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6950'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology