Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

F	FORM APPROVED						
Ol	MВ	No.	10)04-	013		
-		,		2.1	201		

OCD Hobbs

OMB No. 1004-0137 Expires: July 31, 2010 ase Serial No.

Conditions of approval, if any, are attached. Approval of this notice does not that the applicant holds legal or equitable title to those rights in the subject lead to the applicant to conduct operations thereon.		KI		
Approved by	PETROLEU Title	MAR 1 5 2011		
THIS SPACE FO	OR FEDERAL OR STATE O	CONTROL OF THE CONTRO		
Signature PMMCE	Date 10/14/2010			
Paula Dillard	Title Tech			
14. I hereby certify that the foregoing-is true and correct. Name (Printed/T)	vped)			
14. I haveby certify that the foregoing is true and correct. Name (Printed/T)	ned)	CARLSBAD FIELD OFFICE		
CONDITIONS OF APPROVA	AL HUUUUUU	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
SEE ATTACHED FOR	HOBBSOCD	/s/ JD Whitlock Jr		
	MAR 10 2011	MAR 7 2011		
Bond Coverage: Statewide Bond No: NM00555 NM BW3555 Doc ID: B004593	RECEIVE	APPROVED		
As required by 43 CFR 3100.05 A and 43 CFR 3162.3 we are no LLC accepts all terms, conditions, stipulations and restrictions co Ventures, LLC meets Federal Bonding requirements as follows (4)	ncerning the operations conducted	on the lease effective 9/1/2008. Saber Oil & Gas		
13. Describe Proposed or Completed Operation: Clearly state all pertine the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provid following completion of the involved operations. If the operation retesting has been completed. Final Abandonment Notices must be f determined that the site is ready for final inspection.)	give subsurface locations and measured te the Bond No. on file with BLM/BIA results in a multiple completion or reco	d and true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days empletion in a new interval, a Form 3160-4 must be filed once		
Final Abandonment Notice Convert to Injection		Vater Disposal		
Subsequent Report Casing Repair Change Plans		ecomplete Other Charge of Opertor		
Alter Casing		eclamation Well Integrity ecomplete		
Notice of Intent Acidize		roduction (Start/Resume) Water Shut-Off		
TYPE OF SUBMISSION	TYPE OF A			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660 FNL & 660 FWL Section 4, 23S-38E	÷	11. Country or Parish, State Lea County, New Mexico		
400 W Illinois, Suite 950 Midland TX 79701 43	32-685-0169/432-818-0407	Brunson Drk, Abo, South		
Saber Oil & Gas Ventures, LLC	. Phone No. (include area code)	30-025-23061 / 10. Field and Pool or Exploratory Area		
Oil Well Gas Well Other 2. Name of Operator		Peterson Fed 9. API Well No.		
1. Type of Well		8. Well Name and No. 1		
SUBMIT IN TRIPLICATE – Other ins	structions on page 2.	7. If Unit of CA/Agreement, Name and/or No.		
Do not use this form for proposals to abandoned well. Use Form 3160-3 (API				
BUREAU OF LAND MANAGE SUNDRY NOTICES AND REPOR	•	5. Lease Serial No. NMNM0556558 6. If Indian, Allottee or Tribe Name		
BURFALLOFTAND MANAC	GEMENT	15. Lease Serial No.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

Saber Oil and Gas Ventures, LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Subject to like approval by NMOCD.