

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 08 2011

HOBBSUCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 N. Lorraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

432-620-4318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FWL, Unit N, Section 19, T23S, R32E

5. Lease Serial No.

NM-18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SDE '19' Federal #3

9. API Well No.

30-025-32908

10. Field and Pool, or Exploratory Area

Sand Dunes; Bone Springs S. CI

Triste Draw; Delaware West Cd

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Reactivate</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Bone Springs, Add</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>Pay in Delaware</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

DHC ORDER NO. HOB - 0209 - DIVISION ORDER #R11363

- * 4/7/06 - DO CICR @5375' circ hole clean
4/11/06 - Milled fr 5348-5380, pmped 3000gls 15% NEFE HCL acid, flush w/20% KCL to btm perf
4/15/06 - Frac 8610-8650' w/56000# 20/40 sd & 15000gls Pad, 2000# of 1# sd, 4000# 2# sd, 8000# 4# sd, 18000# of 6# sd, 24000# of 8# sd
4/19/06 - RIH & perf Lwr Brushy Canyon (Delaware) fr 8220-8340' (34 holes), POOH
4/20/06 - Acdz fr 8220-8340 w/4000gls 7-1/2% HCL acid, flushed w/75bb1s 2% KCL wtr
4/22/06 - Frac perfs 8220-8340' w/4000gls W54-1000gls 5% KCL spacer, 35000gls Clearfrac, 5900gls WF130 w/90000# 20/40 mesh sd & 24000# 20/40 Super LC sd
4/25/06 - CO sd to 8550'
4/26/06 - RIH & perf Middle Brushy Canyon perfs fr 7574-7710'
4/27/06 - Acdz perfs w/4000gls 7-1/2% HCL acid, flushed to btm perf w/2% KCL wtr
4/29/06 - Frac fr 7574-7710' w/4000gls W54-1000gls 5% KCL spacer, 35000gls Clearfrac, 5900gls WF130 w/90000# 20/40 mesh sd & 24000# 20/40 Super LC sd
4/30/06 - CO sd to 8095'
Continued on next page

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patty Urias

Title

Regulatory Analyst

Date 2/14/11

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FEB 8 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

MAR 15 2011

3160-5

Subsequent Report

SDE 19 Federal #3 – continued

- 5/2/06 – RIH & perf Lwr Brushy Canyon (Delaware) fr 7220-7424' (total 147holes)
- 5/3/06 – Acdz 7220-7424' w/3000GLS 7-1/2% HCL inhibitor
- 5/5/06 – Frac 7220-7424 w/2500gls W54, 1000gls 5% KCL spacer, 18000gls ClearFrac
6840gls WF130 containing 40500# 20/40sd & 30000# 20/40 Super LC sd
- 5/9/06 – CO sd to 7500'
- 5/10/06 – RIH & set CIBP @ 7200' perf 7072-7088' (9 holes)
- 5/11/06 – Acdz fr 7072-7088' w/2500gls 7-1/2% acid
- 5/13/06 – Frac 7072-7088 w/2500gls W54, 500gls 5% spacer, 19000gls ClearFrac,
4770gls WF130 containing 5000# 20/40 sd & 18000# 20/40 Super LC sd
- 5/17/06 – CO sd fr 7170-7200' to composite plug, DO & push down to 7277', CO sd to
7500' 2nd composite plug, DO 2nd plug, circ hole clean
- 5/18/06 – CO sd to 8100', DO 3rd & 4th composite plug, CO sd to 8894' drill on CIBP
- 5/19/06 – DO CIBP & push to 9737', circ hole clean
- 5/20/06 – RIH w/prod tbg, rods, BP, desander, & sub
- 5/23/06 – Finish RIH w/production equip, press tbg to 500spig, held ok – RDMO PU