

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
OIL & GAS CONSERVATION DIVISION  
MAR 11 2011  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBSON

WELL API NO.

30-025-39941

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VB-1384

7. Lease Name or Unit Agreement Name

Blackberry BKB State

8. Well Number

1H

9. OGRID Number

025575

10. Pool name or Wildcat

Berry; Bone Spring, North

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter H : 3300 feet from the South line and 330 feet from the East line

Unit Letter G : 3300 feet from the South line and 2310 feet from the East line

Section 6 Township 21S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3727'GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/11 – TD 12-1/4" hole to 5790'.

3/1/11 – Set 9-5/8" 36#, 40# K-55 HCK-55 LT&C casing at 5790'. Cemented stage 1 with 800 sx 35:65 Poz "C" + 5.325#/sx D020 + 2#/sx D042 + 4.793#/sx D044 + 0.178#/sx D046 + 0.125#/sx D130 + 27.65#/sx D132 + 61.1#/sx D903 (yld 2.08, wt 12.6). Tailed in with 100 sx Class "C" + 0.188#/sx D013 + 94#/sx D903 (yld 1.33, wt 14.8). Circulated 47 sx to pit. Cemented stage 2 with 700 sx 35:65 Poz "C" + 5.325#/sx D020 + 2#/sx D042 + 0.178#/sx D046 + 0.125#/sx D130 + 27.65#/sx D132 + 61.1#/sx D903 + 4.793#/sx D044 (yld 2.08, wt 12.6). Tailed in with 200 sx Class "C" + 0.2% D13 + 100# D095 (yld 1.33, wt 14.8). Circulated 121 sx to pit. Tested casing to 1200 psi for 30 min with not pressure loss. WOC 20 hrs. Reduced hole to 8-3/4" and resumed drilling.

DV Tool @ ?

Spud Date:

2/7/11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Supervisor

DATE

March 10, 2011

Type or print name

Tina Huerta

E-mail address:

tinah@yatespetroleum.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

TITLE

REGULATORY COMPLIANCE SUPERVISOR

DATE

MAR 15 2011

Conditions of Approval (if any):