Office <u>District I</u>		exico	Form C-103
	Energy, Minerals and Nati	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 882. District II	RECEIVED		WELL API NO. 30-025-40065
1201 W. Cound Acco Autoria NIM 06	DOLO UNDERVALION	DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874	410MAR 09 ZUI 220 South St. Fra Santa Fe, NM 8	ncis Dr.	STATE ☐ FEE ⊠
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NN 87505	HOBBSUCD Santa Fe, NM 8	7303	6. State Oil & Gas Lease No.
SUNDRY 1	NOTICES AND REPORTS ON WELLS	8	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		OR SUCH	TURNER <22880>
1. Type of Well: Oil Well Gas Well Other: Oil with Gas		as /	8. Well Number 010
2. Name of Operator			9. OGRID Number 873
APACHE CORPORATION  3. Address of Operator 303 VETERANS AIR PARK LANE, STE. 3000		3000	10. Pool name or Wildcat
MIDLAND, TX 79705		2. 2000	Blinebry Oil & Gas(Oil) <6660> Tubb Oil & Gas (Oil) <60240>
4. Well Location			
1	67 feet from the <b>SOUTH</b> line and <b>1</b>	332 feet from the EA	AST line
l — — — — — — — — — — — — — — — — — — —	Township 21S Range 37E	NMPM	County <u>LEA</u>
	11. Elevation (Show whether DF 3464'	R, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Applicatio	on 🗌 or Closure 🔀		
Pit type Depth to (	Groundwater Distance from nearest fresh	water well Distance	from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls; (	Construction Material	
1	2. Check Appropriate Box to Indicate N	lature of Notice, Repo	ort or Other Data
NOTICE O	F INTENTION TO:	SUBS	EQUENT REPORT OF:
	K ☐ PLUG AND ABANDON ☐	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS ☒	COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING.	☐ MULTIPLE COMPL ☐	CASING/CEMENT	JOB 🛛
		4 4 4	
OTHER:		OTHER:	
OTHER:  13. Describe proposed or		pertinent details, and	give pertinent dates, including estimated dat ich wellbore diagram of proposed completion
OTHER:  13. Describe proposed or of starting any propos or recompletion.	ed work). SEE RULE 1103. For Multip	pertinent details, and	
OTHER:  13. Describe proposed or of starting any propos or recompletion.  3/7/11: Amending Producti	ed work). SEE RULE 1103. For Multip	pertinent details, and	
OTHER:  13. Describe proposed or of starting any propos or recompletion.  3/7/11: Amending Producti  DVT was used & set at 4	ned work). SEE RULE 1103. For Multipon casing & cmt:	pertinent details, and ble Completions: Atta	ich wellbore diagram of proposed completion  LCM1, 0.5% bwoc FL52, 0.005 gps FP6L,
OTHER:  13. Describe proposed or of starting any propos or recompletion.  3/7/11: Amending Producti  DVT was used & set at 4  1st stage cmt: Lead	on casing & cmt:  1000'; TD & Csg set at 6550'.  1000S 50:50 Poz Class C w/5% bwow Sodiu 10% bwoc Bentonite, 0.2% bwoc Sodium N	pertinent details, and ole Completions: Attainment of the Completions of the Completions of the Completions of the Completions of the Completion of the Comp	ch wellbore diagram of proposed completion  LCM1, 0.5% bwoc FL52, 0.005 gps FP6L, (11.8 ppg, 2.46 yld)  2% bwoc CD32, 3# LCM1, 0.45% bwoc FL52,
OTHER:  13. Describe proposed or of starting any propos or recompletion.  3/7/11: Amending Producti  DVT was used & set at 4  1st stage cmt: Leac	on casing & cmt:  1000'; TD & Csg set at 6550'.  1: 90sx 50:50 Poz Class C w/5% bwow Sodiu 10% bwoc Bentonite, 0.2% bwoc Sodium N 275sx 50:50 Poz Class C w/5% bwow Sodiu 0.005 gps FP6L, 2% bwoc Bentonite, 0.1% B	m Chloride, 0.13# CF, 3# Metasilicate, 136.9% FW Im Chloride, 0.13# CF, 0. Dowoc Sodium Metasilica	LCM1, 0.5% bwoc FL52, 0.005 gps FP6L, (11.8 ppg, 2.46 yld)  2% bwoc CD32, 3# LCM1, 0.45% bwoc FL52, te, 55.3% FW (14.2 ppg, 1.3 yld)  ECF, 3# LCM1, 0.5% bwoc FL52, 0.005 gps FP6L,
OTHER:  13. Describe proposed or of starting any propos or recompletion.  3/7/11: Amending Producti  DVT was used & set at 4  1st stage cmt: Leac  Tail:  2nd stage cmt: Leac	on casing & cmt:  1000'; TD & Csg set at 6550'.  11: 90sx 50:50 Poz Class C w/5% bwow Sodiu 10% bwoc Bentonite, 0.2% bwoc Sodium N 10: 275sx 50:50 Poz Class C w/5% bwow Sodiu 0.005 gps FP6L, 2% bwoc Bentonite, 0.1% N 10: 675 sx 90sx 50:50 Poz Class C w/5% bwow 10% bwoc Bentonite, 0.2% bwoc Sodium N 100sx Class C (1.33 yld)	m Chloride, 0.13# CF, 3# Metasilicate, 136.9% FW model Sodium Metasilicate, 136.9% FW model Sodium Chloride, 0.13# Metasilicate, 136.9% FW	LCM1, 0.5% bwoc FL52, 0.005 gps FP6L, (11.8 ppg, 2.46 yld) 2% bwoc CD32, 3# LCM1, 0.45% bwoc FL52, te, 55.3% FW (14.2 ppg, 1.3 yld) 5 CF, 3# LCM1, 0.5% bwoc FL52, 0.005 gps FP6L, (11.8 ppg, 2.46 yld)
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OTHER:  13. Describe proposed or of starting any propos or recompletion.  3/7/11: Amending Producti  DVT was used & set at 4  1st stage cmt: Lead  Tail:  2nd stage cmt: Lead  Tail:  1 hereby certify that the inform grade tank has been/will be constructed.  SIGNATURE  Type or print name SORINA	on casing & cmt:  1000'; TD & Csg set at 6550'.  11: 90sx 50:50 Poz Class C w/5% bwow Sodiu: 10% bwoc Bentonite, 0.2% bwoc Sodium No.005 gps FP6L, 2% bwoc Bentonite, 0.1% ld: 675 sx 90sx 50:50 Poz Class C w/5% bwow 10% bwoc Bentonite, 0.2% bwoc Sodium No.005 gps FP6L, 2% bwoc Bentonite, 0.1% ld: 675 sx 90sx 50:50 Poz Class C w/5% bwow 10% bwoc Bentonite, 0.2% bwoc Sodium No.005 gps FP6L, 2% bwoc Sodium No.005 g	m Chloride, 0.13# CF, 3# Metasilicate, 136.9% FW Im Chloride, 0.13# CF, 0. Dwoc Sodium Metasilicate  Sodium Chloride, 0.13# Metasilicate, 136.9% FW Dest of my knowledge  Drilling Tech  lores@apachecorp.cor	LCM1, 0.5% bwoc FL52, 0.005 gps FP6L, (11.8 ppg, 2.46 yld)  2% bwoc CD32, 3# LCM1, 0.45% bwoc FL52, te, 55.3% FW (14.2 ppg, 1.3 yld)  CF, 3# LCM1, 0.5% bwoc FL52, 0.005 gps FP6L, (11.8 ppg, 2.46 yld)  and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan  DATE: 3/7/2011  m Telephone No. 432-818-1167
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