

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

## OIL CONSERVATION DIVISION

MAR 09 2011  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSD

WELL API NO.

30-025-40065

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

TURNER &lt;22880&gt;

8. Well Number 010

9. OGRID Number 873

10. Pool name or Wildcat

Blinbry Oil &amp; Gas(Oil) &lt;6660&gt;

Tubb Oil &amp; Gas (Oil) &lt;60240&gt;

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Oil with Gas ☒

2. Name of Operator

APACHE CORPORATION

3. Address of Operator 303 VETERANS AIR PARK LANE, STE. 3000  
MIDLAND, TX 79705

4. Well Location

Unit Letter O : 467 feet from the SOUTH line and 1332 feet from the EAST lineSection 29 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3464'

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☒PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/7/11: Amending Production casing &amp; cmt:

DVT was used &amp; set at 4000'; TD &amp; Csg set at 6550'.

1<sup>st</sup> stage cmt: Lead: 90sx 50:50 Poz Class C w/5% bwow Sodium Chloride, 0.13# CF, 3# LCM1, 0.5% bwoc FL52, 0.005 gps FP6L, 10% bwoc Bentonite, 0.2% bwoc Sodium Metasilicate, 136.9% FW (11.8 ppg, 2.46 yld)

Tail: 275sx 50:50 Poz Class C w/5% bwow Sodium Chloride, 0.13# CF, 0.2% bwoc CD32, 3# LCM1, 0.45% bwoc FL52, 0.005 gps FP6L, 2% bwoc Bentonite, 0.1% bwoc Sodium Metasilicate, 55.3% FW (14.2 ppg, 1.3 yld)

2<sup>nd</sup> stage cmt: Lead: 675 sx 90sx 50:50 Poz Class C w/5% bwow Sodium Chloride, 0.13# CF, 3# LCM1, 0.5% bwoc FL52, 0.005 gps FP6L, 10% bwoc Bentonite, 0.2% bwoc Sodium Metasilicate, 136.9% FW (11.8 ppg, 2.46 yld)

Tail: 100sx Class C (1.33 yld)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE: Drilling Tech

DATE: 3/7/2011

Type or print name SORINA L. FLORES E-mail address: sorina.flores@apachecorp.com Telephone No. 432-818-1167

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 15 2011

Conditions of Approval (if any):