Office	tate of New Mexico	Form C-103
District I Energy, M	linerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II		30-025-05112
1301 W. Grand Ave., Artesia, NN SEE 1 100 DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87419 2 0 2 1011		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 MAR 0 8 2011 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 HOBBSOCD		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Lee Whitman B
PROPOSALS.)		8. Well Number 007
1. Type of Well: Oil Well X Gas Well Other,		8. Well Number 007  9. OGRID Number
2. Name of Operator Celero Energy II, LP		9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601		10. Pool name or Wildcat
Midland, TX 79701		Denton; Devonian
4. Well Location		
Unit Letter O: 330 feet from the S line and 1650 feet from the E line		
Section 23 Township 14S Range 37E NMPM CountyLea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825' DF		
3823 UF		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND AE		RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON ☐ CHANGE PLA PULL OR ALTER CASING ☐ MULTIPLE CO		·
DOWNHOLE COMMINGLE	ON ON OF SERVICE	
		_
OTHER:	OTHER: Clean o	out & acdz
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/29/11 - Clean out to PBTD @ 12,650'. POH w/ all tbg & bailer.		
2/4/11 - Run CIL from 12,000' to surface. Run bond log from 12,000' to 7880'.		
2/7/11 - RIH w/ 2 7/8" tbg, set 7" Cst pkr @ 12,400'. Load csg w/ 125 BFW. Treat well w/ 5000 gal of 15% NEFE HCL w/ max		
iron control, scale inhibitor & biocide. 2/8/11 - PU Wood Group sub pump as follows: 1- Smartguard sensor, 1- TR5 120 Hp 2165V 33A motor, re-rated to 160 Hp 2405V		
39A, 2- TR5 Std AFL MWL seals, 1- TR4 MAG3 gas separator, 3- TD850 pumps - 509 stages, 1- 2 3/8" Std SN, x-over, 4 jts of 2		
7/8" 6.5# L-80 8rd tbg. 2/10/11 - RIH w/ 117 jts of 2 7/8" 6.5# L-80 8rd tbg (blue band- 3722.26'), 191 jts of 2 7/8" 6.5# L-80 8rd tbg (yellow band -		
6102.96'), x-over, 82 jts of 2 7/8" 7.90# PH-6 tbg (2508.84'), splice lower pigtail into new #4 flat lead cable, land donut into seaboard		
WH. WIR - 102,000. NDBOP, build WH.		,
Spud Date:	Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Analyst		DATE_03/07/2011
T		DVOVE (400)(0.0 1000
Type or print name Lisa Hunt For State Use Only	E-mail address: <u>lhunt@celeroer</u>	nergy.com PHONE: (432)686-1883
PETROLEUM ENGINEER MAR 1 5 2011		
APPROVED BY:	TITLE FETTURE EDWARD	DATEDATE
Conditions of Approval (if any)		/