

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010FEB 07 2011
HOBBS, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

Surface - 660'FNL & 330'FWL of Section 18-T26S-R35E (Unit D, NWNW)

BHL - 660'FNL & 4974'FWL of Section 18-T26S-R35E (Unit A, NENE)

5. Lease Serial No.

NM-104706

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Renegade BPG Federal #1H

9. API Well No.

30-025-39768

10. Field and Pool or Exploratory Area

Wildcat, Bone Spring

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/23/10 NU BOP. Drilled out DV tool.

11/28/10 Tagged cement at 8285'. Cleaned out cement to DV tool at 8391'. Drilled out and circulated clean. Tested casing to 3100 psi for 30 min.

11/30/10 RIH with bit to float collar at 13,845'. Pickled tubing with 500g Xylene and 1200g 15% HCL. Displaced hole with 3% KCL. Spotted 2500g 7-1/2% HCL acid.

12/1/10 Run CBL/GR/CCL log from 9710' to surface with 1500 psi of pressure.

12/2/10 Perforated Bone Spring 13,835' (6), 13,704' (6), 13,573' (6), 13,442' (6), 13,311' (6), 13,180' (6), 13,049' (6) and 12,918' (6). Acidized with 2500g 7-1/2% HCL acid. Frac with 25# linear gel, 15,687# 100 mesh, 90,738# 40/70 white, 188,084# 20/40 versaprop.

12/14/10 Set a flow through plug at 12,853'. Spotted 2500g 7-1/2% HCL. Perforated Bone Spring 12,787' (6), 12,656' (6), 12,525' (6), 12,394' (6), 12,263' (6), 12,132' (6) and 12,001' (6). Acidized with 2500g 7-1/2% HCL acid. Frac with 25# linear gel, 15,228# 100 mesh, 88,670# 40/70 white, 188,809# 20/40 versaprop.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date

January 12, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JAN 29 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

PETROLEUM ENGINEER

MAR 15 2011

Cob

Yates Petroleum Corporation
Renegade BPG Federal #1H
Section 18-T26S-R35E
Eddy County, New Mexico
Page 2

Form 3160-5 continued:

12/15/10 Set a flow through plug at 11,805'. Spotted 2500g 7-1/2% HCL acid. Perforated Bone Spring 11,739' (6), 11,608' (6), 11,477' (6), 11,346' (6), 11,215' (6), 11,084' (6), 10,953' (6) and 10,822' (6). Acidized with 5000g 7-1/2% HCL acid. Frac with 12,351# 100 mesh, 83,872# 40/70 white, 181,560# 20/40 versaprop. Set a flow through plug at 10,757'. Spotted 2500g 7-1/2% HCL acid. Perforated Bone Spring 10,691' (6), 10,560' (6), 10,429' (6), 10,298' (6), 10,167' (6), 10,036' (6), 9905' (6) and 9774' (6). Acidized with 5000g 7-1/2% HCL acid. Frac with 25# linear gel, 11,022# 100 mesh, 79,384# 40/70 white, 90,597# versaprop. 2-7/8" 6.5# J-55 tubing at 7569'.

1/6/11 Date of 1st production - Bone Spring


Regulatory Compliance Supervisor
January 12, 2011