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MAR 07 2011 Submit One Copy To Appropriate District Form C-103 State of New Mexico Energy, Minerals and Natural Resources HOBBSOCD Office January 20, 2011 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 3002520625 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM S-9943 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State AD 🖈 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 6 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 16696 Oxy USA Inc. 10. Pool name or Wildcat 3. Address of Operator Mescalero - San Andres PO Box 4294, Houston, TX 77210 4. Well Location Unit Letter H: 1980 feet from the North line and 330 feet from the East line Section 22 Township 108 Range 32E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4325' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING □ PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK P AND A **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING/CEMENT JOB MULTIPLE COMPL PULL OR ALTER CASING □ Location is ready for OCD inspection after P&A OTHER: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. M If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed return this form to the appropriate District office to schedule an inspection. **SIGNATURE** PITLE HES Specialist DATE 3-2-11 TYPE OR PRINT NAME __Kelton Beaird__E-MAIL: __kelton_beaird@oxy.com__ PHONE: 575-628-4121 For State Use Only APPROVED BY