Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO. October 13, 2009		
D'ALTH		DIVISION	30-025-39212	
District II 1301 W. Grand Ave., Artesia, NM 8020 CE TOTE CONSERVATION DIVISION District III 1220 South St. Francis Dr.		ncis Dr	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSUUD			VA-2152	. 140.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Fender BPT State Com		
PROPOSALS.)			8. Well Number 4	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation (025575	
3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			Wildcat; Abo	
4. Well Location Unit Letter J :	1980 feet from the South	h line and 1	feet from the	East line
Section 3 Township 10S Range 32E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	4348	'GR		
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUR	SEQUENT REPOR	Γ OF·
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				RING CASING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR) A 🔲
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			「JOB □	
DOWNHOLE COMMINGLE	J			
OTHER:		OTHER: Plugbac		\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/21/10 – Loaded casing, took 2 bbls. Pressure tested to 500 psi, good. NU BOP. Released packer and on/off tool.				
11/22/10 – RIH with GR/JB to 10,650'. Set a 5-1/2" 10K alpha CIBP at 10,600', Loaded and tested CIBP to 1000 psi, good. RIH and put 35' cement on top of CIBP. Perforated Atoka 10,391'-10,395' (24). ND BOP.				
11/28/10 – Acidized with 500g 7-1/2% NEFE HCL.				
11/30/10 – RIH with GR/JB to 10,370'. Set a 5-1/2" 10K alpha CIBP at 10,350'. Tested CIBP to 1000 psi, good. RIH with 35' cement on top of CIBP. Perforated Bough B 8768'-8784' (32) and Bough A 8687'-8690' (6).				
12/1/10 – Acidized Bough B 8768'-8784' with 1500g 15% NEFE HCL. Balled out with 55 balls. Acidized Bough A 8687'-8690' with				
500g 15% NEFE HCL. Balled out with 10 balls.				
12/5/10 – Perforated Abo 8294'-8300' (12). Acidized with 1000g 20% NEFE HCL. RBP at 8406'. AS-V packer and 2-7/8" 6.4# L-80 tubing at 8250'.				
tubing at 0230.				
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information	n above is true and complete to the b	est of my knowledge	e and belief	
	\	est of my mis wieage		
SIGNATURE ()	TITLE B		Company DATE M	
		•	Supervisor DATE M	
Type or print name E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168 For State Use Only				
APPROVED BY: TITLE TITLE DATE MAR 1 6 2011				
Conditions of Approval (if any): ZA- Masralaro Morrow N - Gas				
	and Illestater	שטדוטיו כ	14 - Gas	