

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources <b>MAR 15 2011</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
						1. WELL API NO. 30-025-39917									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No. B0 -9745-0004									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU)									
						6. Well Number: 167									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North (22900)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	2	21S	37E	5	2545	N	660	W	Lea					
BH:															
13. Date Spudded 12/09/2010	14. Date T.D. Reached 12/16/2010	15. Date Rig Released 12/17/2010			16. Date Completed (Ready to Produce) 01/14/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3495' GL							
18. Total Measured Depth of Well 7075'			19. Plug Back Measured Depth 6997'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run SGR/BHP/DLL/SCCGR/CPhDen						
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5737'-5986'; Tubb 6221'-6425'; Drinkard 6612'-6767'															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1511'		12-1/4"		700 sx C							
5-1/2"		17#		7075'		7-7/8"		1315 sx C							
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	6889'									
26. Perforation record (interval, size, and number) Blinebry 5737'-5986' (3 SPF; 84 holes) Producing Tubb 6221'-6425' (3 SPF; 84 holes) Producing Drinkard 6612'-6767' (2 SPF; 70 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
						Blinebry 5737'-5986'			3000 gal 15% acid; 59,283 gal SS-25; 192,724# sand; 5493 gal gel						
						Tubb 6221'-6425'			3000 gal 15% acid; 30,250 gal SS-25; 102,499# sand; 5372 gal gel						
						Drinkard 6612'-6767'									
						4000 gal 15% acid; 32,200 gal SS-35; 80,700# sand; 5372 gal gel									
<b>28. PRODUCTION</b>															
Date First Production 01/14/2011			Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing								
Date of Test 01/27/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 40	Water - Bbl. 240	Gas - Oil Ratio 1667								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.1									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/22/2010)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 02/22/2011						
E-mail Address Reesa.Holland@apachecorp.com						 <b>MAR 16 2011</b>									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2689'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2940'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3523'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3836'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4084'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5318'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5373'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5717'	T. Gr. Wash	T. Dakota	
T. Tubb 6165'	T. Delaware Sand	T. Morrison	
T. Drinkard 6570'	T. Bone Springs	T. Todilto	
T. Abo 6869'	T. Rustler 1395'	T. Entrada	
T. Wolfcamp	T. Tansill 2512'	T. Wingate	
T. Penn	T. Penrose 3663'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology