

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

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HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓

30-025-03847

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LOVINGTON PADDOCK UNIT ✓

8. Well Number 65 ✓

9. OGRID Number 241333 ✓

10. Pool name or Wildcat
LOVINGTON PADDOCK ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ✓

2. Name of Operator

CHEVRON MIDCONTINENT, L.P. ✓

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 2310 feet from the SOUTH line and 2310 feet from the EAST line

Section 1 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: Set CIBP above perfs – prepare for P&A

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron Midcontinent, L.P. intends to plug and abandon the subject well. The well failed a pre-MIT test. Casing did not test with RBP in hole. The casing is good above 4502'. RBP is set @ 4502'. This work is to set CIBP above the perfs & get cement across the bad casing.

1. Rig up pulling unit. Install BOP.
2. TIH w/retrieving tool on 2 7/8" workstring. Wash off sand & retrieve RBP set @ 4502'.
3. TIH w/5 1/2" CIBP on 2 7/8" workstring. Set CIBP @ 6000'.
4. Pull up and spot 150 sacks cement (calc @ 0% excess) from 6000' to 4502'.
5. POH w/workstring.
6. ND BOP.
7. Rig down pulling unit.
- 8.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 03-01-2011

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE

3-2-2011

Conditions of Approval (if any):

Wellbore Diagram
LPU 65

Created: 12/29/10 By: PTB
 Updated: 02/28/11 By: PTB
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 2310' FSL & 2310' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Water injection

Well #: 65 St. Lse: B-2359-1
 API: 30-025-03847
 Unit Ltr.: J Section: 1
 TSHP/Rng: 17S - 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Elevation:
 Chevno: FA4994

Surface Casing

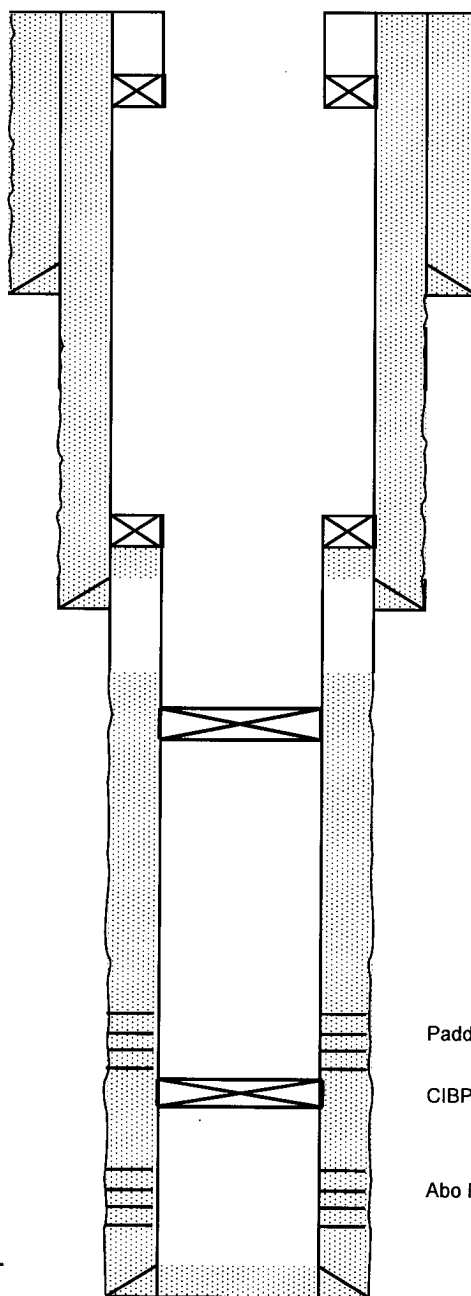
Size: 10-3/4"
 Wt., Grd.: 35.75#
 Depth: 409
 Sxs Cmt: 500 sx
 Circulate: yes - 100 sx
 TOC: surface
 Hole Size: 15"

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 3460'
 Sxs Cmt: 1136'
 Circulate: yes - 15 sx
 TOC: surface
 Hole Size: 9-7/8"

Production Liner

Size: 5 1/2"
 Wt., Grd.: 16.87#
 Depth: 8460'
 Sxs Cmt: 800 sx
 Circulate: no
 TOC: 3780' - Temp Svy
 Hole Size: 6-3/4"



KB: 3846'
 DF:
 GL: 3830'
 Ini. Spud: 06/13/53
 Ini. Comp.: 10/26/53

Pkr @ 64'

Top of Liner @ 3313'
 Sqz'd w/ 75 sx

RBP @ 4502' capped w/ 7' sand

Whipstocked @ 4798'

Casing would not test at:
 5997, 5965', 5903', 5871', 5022'

Paddock Perfs: 6084' - 6387'

CIBP @ 6400'

Abo Perfs: 8394' - 8430'

PBTD: 6394'
 TD: 8460'