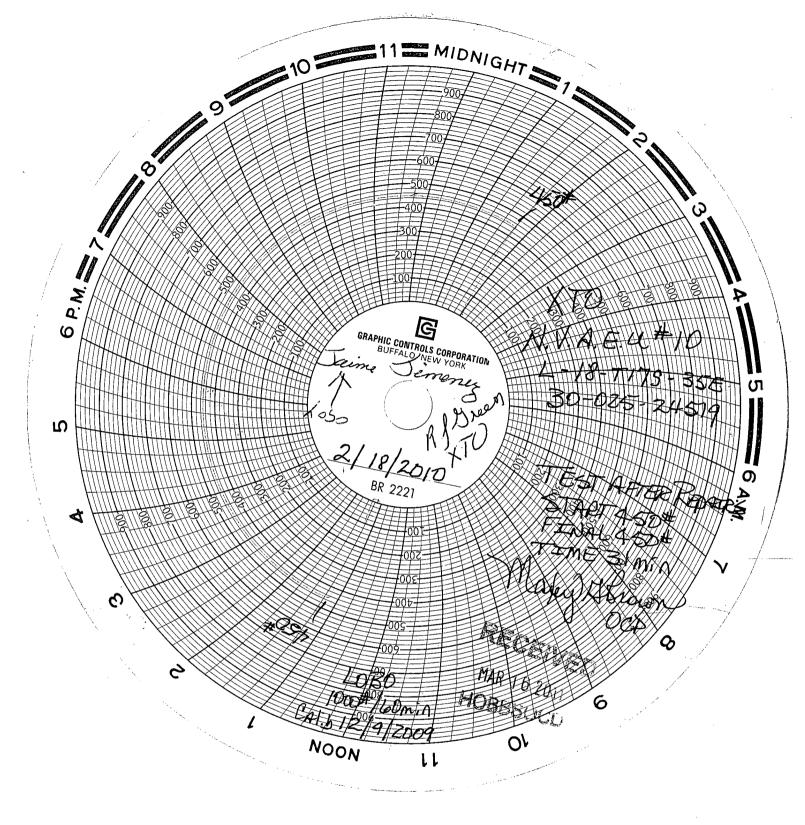
Submit 3 Copies To Appropriate District State of Ne		Form C-103
Office Energy, Minerals and	'Natural Resources	June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 87240 RECEIVED District II  OUL CONSERVA	TION DIVIDION	WELL API NO. 30-025-24519
1301 W. Grand Ave., Artesia, NM 88210 UTL CONSERVA	r 'D	5. Indicate Type of Lease
District III  1000 Rio Brazos Rd. Aztec. NM 87410  MAR 1 6 21220 South S	M. Francis Dr.	STATE X FEE
District IV HOBBSOCDanta Te,	INIVI 67505	6. State Oil & Gas Lease No.
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  MAR 10 71220 South S HOBBSOCE anta Fe, I HOBBSOCE		o. State on the Gas Bease 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: North Vacuum ABO East Unit
1. Type of Well: Oil Well Gas Well Other Injection Well		8. Well Number
2. Name of Operator XTO Energy, Inc.		9. OGRID Number 005380
3. Address of Operator		10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location		Vacuum; ABO, North
Unit Letter L : 2100 feet from the South line and 800 feet from the West line		
Section 18 Township 17	'S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4006' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
	_	
OTHER:	∐  OTHER: Repair I	<del></del>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
2/15/10 - MIRU PU - RU vac truck, rel seal assy, std POOH w/tbg		
2/16/10 - finish POOH LD w/ttl buttress tbg & seal assy		
2/17/10 - PU RIH w/ratch latch assy. inj tbg, tbg subs, RU pump truck, circ 155 bbls of pkr fluid, latched onto perm pkr @ 8540' (perfs @ 8620-8765'), L&T TCA w/1bbl pkr fluid to 500psig		
2/18/10 - RU pump truck, L&T TCA w/1bbl pkr fluid to 540psig for 30min w/no loss, Maxey Brown w/0CD		
witnessed test, RDMO PU, RWTI		
MIT CHART ATTACHED		
Spud Date: Rig	Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Analyst DATE 3/14/11		
patty urias@xtoenergy.com		
Type or print name Patty Urias E-mail address: PHONE 432-620-4318		
For State Use Only		
APPROVED BY TITLE START MAR DATE 3-2-201		
Conditions of Approval (if any):		



## NORTH VACUUM ABO EAST UNIT #10

ELEV: GL: 4006' KB: 4016'

