

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 16 2011
HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04320
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>25</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 107
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3548' DF		9. OGRID Number 005380
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA Extension Request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO would like to request an extension on this well for our engineers to research recompletion opportunities instead of plugging well.

MIT CHART ATTACHED

This Approval of Temporary
Abandonment Expires 9-14-2011

Spud Date:

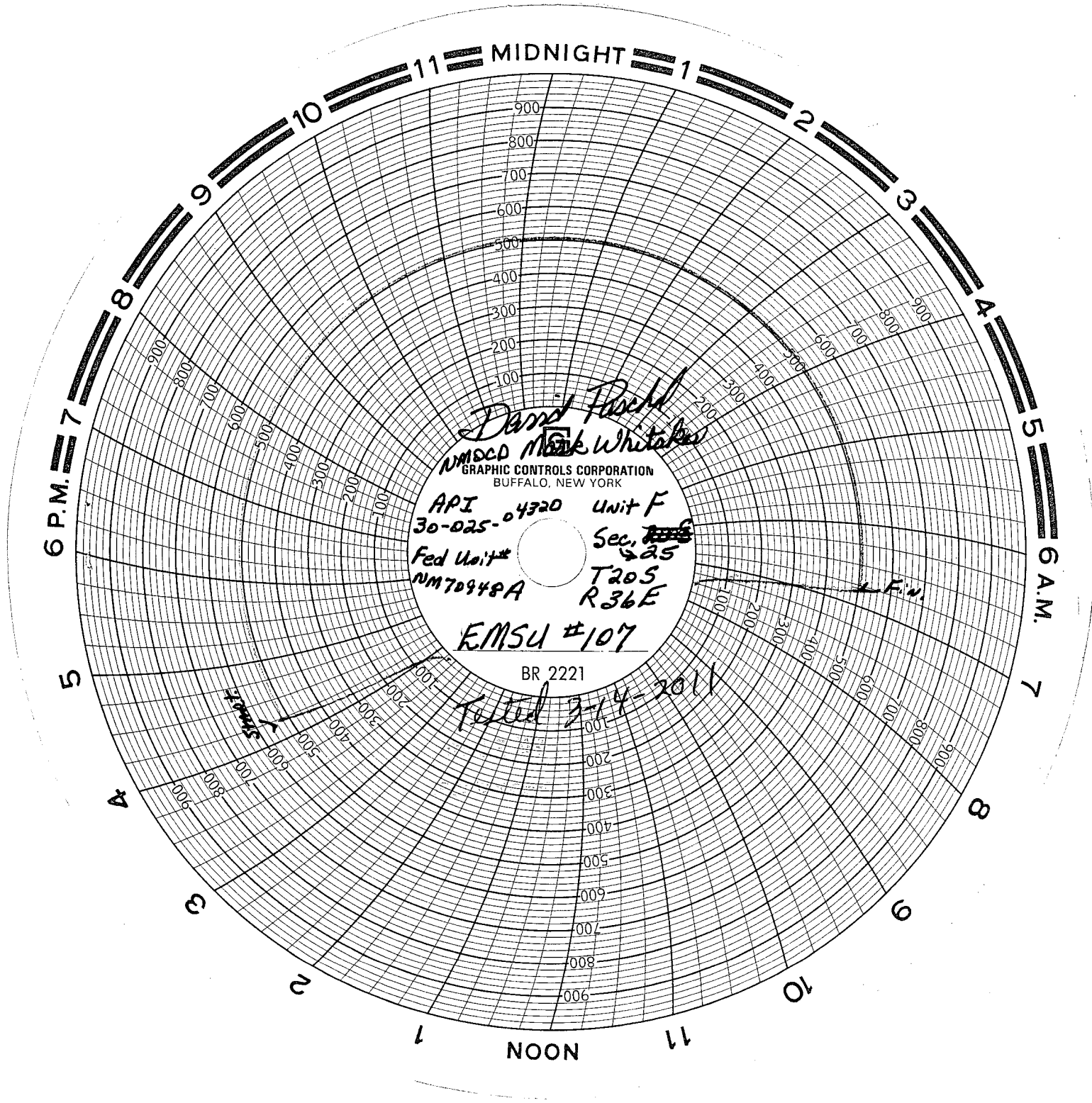
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 3/15/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-17-2011
Conditions of Approval (if any):



David Pasch
Mark Whitaker
NMDCO
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

API 30-025-04320 Unit F
Fed Unit# NM70948A
Sec. ~~205~~ 25
T205
R36E

EMSU #107

BR 2221

Filed 3-14-2011

L.F.W.



WELL DATA SHEET

LEASE: EMSU WELL: 107
LOC: 1980' F N L & 1980' F W L SEC: 25
TOWNSHIP: 20S CNTY: Lea
RANGE: 36E UNIT: F ST: N.M.
(formerly: Skelly "H" State #1)

FORM: Grayburg / San Andres DATE: 4/26/2007
GL: STATUS: TA'd Producer
KB: API NO: 30-025-04320
DF: 3548' CHEVNO: FA 5463:01

Date Completed: 8/12/37
Initial Production:
Initial Formation: Grayburg
FROM: 3740' to 3852' / GOR 0

Completion Data

8/37 ACDZ OH (3721-3850') w/ 3000 gals. B/4: F/ 126 BO. A: F/ 205 BO.

Subsequent Workover or Reconditioning:

4/49 Ran BH Electrode - wtr prod f/ 3802-3831'. Cal. survey cave ins @ btm of hole & enlarged hole sections @ 3710-23, 3776-3782', 3788-3804'. Spinner survey showed 2 perm zones 3710-23' (1% perm) & 3774-78' (99% perm). Ran form. pkr set @ 3754'. Tst: B - 13 BOPD. A - F/ 207 BO/ 106 BW/ 25 MCFG.
1/51 ACDZ 3754-3850' w/ 1008 gal. Well did not take acid. Leaks in connections took acid.
8/51 ACDZ OH w/ 3000 gal and 350 gal form gel. TST: B -25 BO. A - 46 BO/ 17 BW/ 402 MCFG.
1/58 ACDZ OH w/ 3000 gal 15% LSTNe. Would not flow. Put on pmp. TST: B - 0. A - 25 BO/ 75 BW.
1/59 FISH stuck tbg & remove OH formation pkr. C/O to TD 3850'. TST: B - 0. A - 22 BO/ 65 BW.
4/63 ACDZ OH w/ 1000gal 15% HCl. TST: B -18 BO/ 0 BW/ 163 MCFG. A - 22 BO/ 22 BW/ 13 MCFG.
8/85 Pressure tst tbg & csg. Attempt to retrieve SV. SV parted. Spot acid.
10/85 RIH w/ bit & DC. Wash to btm 20' fill. Lost returns. Rmp foam reamed 3830-3840'. ACDZ OH f/ 3702-3850' w/ 3500 gal 15%. Chemical sqzd w/ 110 gal. EOT @ 3813'. SN @ 3782'.
7/88 DPN/LOG/ C/O fill f/ 3834-3850'. Drill 3850 - 4058'. SN @ 4021'. EOT @ 4057'.
4/91 Tag bottom @ 4057' (1' fill). Attempt to neg swab tst 3145 50' (area where log indicates csg leak). Rec'd 27 bbl. No evidence of fluid entry. Csg pressure held. EOT @ 4054'. SN @ 4018'.
9/91 Polymer squeeze 3722-3785' w/ 641 bbls. C/O to 4058'.
10/01 RIH w/ bit&scraper to 3700'. Set 5-1/2" CIBP @ 3655'. Tstd to 560#. Held OK for 30 min. Well TA'd.

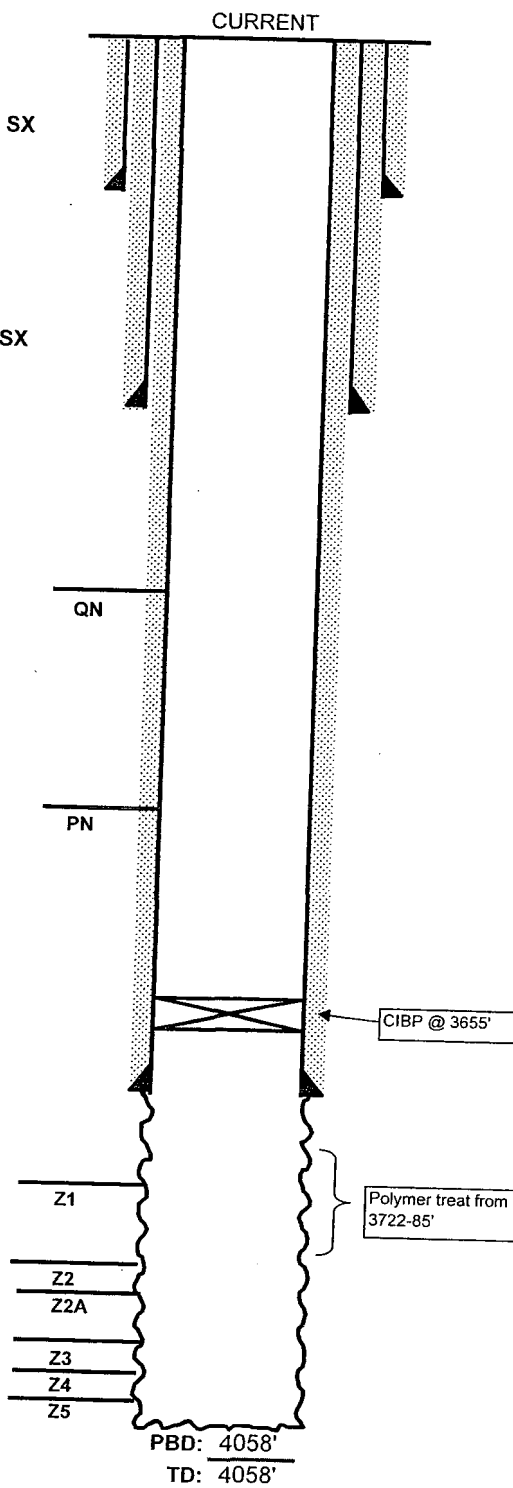
Additional Data:

T/Queen Formation @ 3360'
T/Penrose Formation @ 3539'
T/Grayburg Zone 1 @ 3754'
T/Grayburg Zone 2 @ 3806'
T/Grayburg Zone 2A @ 3849'
T/Grayburg Zone 3 @ 3878'
T/Grayburg Zone 4 @ 3928'
T/Grayburg Zone 5 @ 4006'
T/Grayburg Zone 6 @ 4041'
T/San Andres Formation @ 4055'
KB @ 3558'

10-3/4" OD
40.5# CSG
Set @ 260' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(13-3/4" hole)

7-5/8" OD
26.4# CSG
Set @ 1154' W/ 600 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(9-7/8" hole)

5-1/2" OD
17# CSG
Set @ 3710' W/ 800 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(6-3/4" hole)



FILE: EMSU107WB.XLS