Submit 3 Copie Office	Submit 3 Copies To Appropriate District Office		State of New Me		Form C-103 June 19, 2008			
District 1 1625 N. French Dr., Hobbs, NM 88240_						WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd Aztec, NM 87410MAD 4.5 5 5 5						30-025-09650		
District III 1220 South St. Francis Dr.					5. Indic	5. Indicate Type of Lease STATE FEE STATE		
11AR 15 2001 Santa Fe NM 87505						Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NMOBBSUCD						306443		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name Cooper Jal Unit		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other						8. Well Number 225		
2. Name of Operator Resaca Operating Company						9. OGRID Number 263848		
3. Address of Operator						10. Pool name or Wildcat		
1331 Lamar St., Ste. 1450 Houston, TX 77010						Jalmat; Tansill-Yates-7Rivers		
4. Well Location Unit Letter B: 660 feet from the North line and 1650 feet from the East line								
Section 25 Township 24S Range 36E NMPM Lea County								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
3301° GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A								
PULL OR ALTER CASING								
OTHER: Clean Out and Foam Frac Jalmat								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
 MIRU Pulling Unit and Above Ground Steel Pit; NU BOP; POOH w/ rods and tubing. 2/14/11 RIH w/ 3 ¼" Bit, 14 jts 2 3/8" tbg w/ special clearance collars and 2 jts 2 7/8" work string. Tagged @ 3290"; clean out to top of fish @ 3292"; attempt to recover fish unsuccessful. 								
4.) RIH w/ 5 ½" Frac Packer on 4 ½" work string and set @ 2902'.								
 5.) Foam Sand Frac OH 2996'-3292' w/ 3,995 gals acid, plus 210,630#s 16/30 Brady Brown Sand, and 1.6 MMSCF Nitrogen. 6.) POOH w/ frac string and packer; RIH w/ 3 ¼" Bit to 2800'; tagged @ 3020'. 								
7.) RU Swivel and clean out sand to 3290', circulate clean.								
10.) RIH and tag @ 3290'; POOH, laying down work string and bit; RIH w/ pump, rods & tubing. 11.) RDMO Pulling Unit, clean location, clean and dispose of pit fluids. Put well on Production. 3/1/11								
11.7 KDWO 1 uning Onit, elean location, elean and dispose of pit fluids. I at well on 1 foldetion. 3/1/11								
Spud Date:	2/	14/11	Rig Release Da	te:	3/1/11			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
	111	/ //						
SIGNATURE	://///	H-	TITLE	Engineer Assista	<u>ınt</u>	DATE	3/11/11	
Type or print name Melanie Reyes E-mail address: melanie.reyes@resacaexploitation.com PHONE: (432)580-8500 For State Use Only								
APPROVED		mysh	/_TITLE_ <i>\$7</i> 7	Aff na	7	DATE_	3-17-2011	
Conditions of Approval (if any):								
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