

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 MAR 15 2011 HOBBSUCD		WELL API NO. 30-025-26284 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No. 306443
7. Lease Name or Unit Agreement Name Cooper Jal Unit ✓		8. Well Number 154 ✓
9. OGRID Number 263848 ✓		10. Pool name or Wildcat Jalmat; Tansill-Yates-7Rivers ✓
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		
2. Name of Operator Resaca Operating Company		
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763		
4. Well Location Unit Letter <u>G</u> : <u>1550</u> feet from the <u>North</u> line and <u>2400</u> feet from the <u>East</u> line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3296' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean Out, Perforate and Foam Frac Jalmat ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit; POOH w/ rods and tubing. 2/7/11
- 2.) RIH w/ 4 3/4" Bit and 4- 3 1/4" drill collars on 2 7/8" work string.
- 3.) Tagged fill @ 3130'; PU Swivel & cleaned to CIBP @ 3200'; circulated well clean.
- 4.) RU Wireline Co. and perforated Yates from 3060'-3193'.
- 5.) RIH w/ 5 1/2" Frac Packer on 4 1/2" work string and set @ 2875'.
- 6.) RU Service Company & prep to fracture stimulate well down 4 1/2" work string.
- 7.) Frac Perforations 2976'-3193' w/ 1260 gals 15% NEFE Acid plus 105,000# 16/30 Brady Brown Sand & 73,550# 16/30 resin coated Brady Brown Sand plus 1.71 MMCF Nitrogen.
- 8.) Next Day- total fluid recovered- 84 bbls w/ good show oil & gas; ; 2nd day- total fluid recovered- 4 bbls w/ good show oil & gas.
- 9.) POOH w/ 4 1/2" work string; RIH w/ 4 3/4" Bit, 4- 3 1/2" drill collars on 2 7/8" work string; tagged @ 3150'.
- 10.) PU Swivel & cleaned out fill from 3150' to CIBP @ 3200'; circulated well clean.
- 11.) Pulled Bit to 2900', waited 1 hr.; RIH & tagged @ 3200', no fill; POOH w/ 2 7/8" work string, drill collars and bit.
- 12.) RIH w/ tubing, rods and pump.
- 13.) RDMO Pulling Unit, clean location, clean and dispose of pit fluids. Put well on production. 2/23/11

Spud Date:

2/7/11

Rig Release Date:

2/23/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

3/10/11

Type or print name

Melanie Reyes

E-mail address: melanie.reyes@resacaexploitation.com

PHONE:

(432)580-8500

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE

3-17-2011

Conditions of Approval (if any):