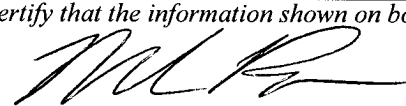


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 501 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="font-size: 1.5em; position: absolute; top: 0; left: 50%;">MAR 15 2011</div> <div style="font-size: 1.5em; position: absolute; top: 0; left: 100%;">HOBBS</div> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				1. WELL API NO. <div style="text-align: right;">30-025-26284</div>														
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
				3. State Oil & Gas Lease No.    306443														
				5. Lease Name or Unit Agreement Name <div style="text-align: right;">Cooper Jal Unit</div>														
				6. Well Number: <div style="text-align: right;">154</div>														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: center;">Resaca Operating Company</div>				9. OGRID <div style="text-align: right;">263848</div>														
10. Address of Operator <div style="text-align: center;">2509 Maurice Road, Odessa, TX 79763</div>				11. Pool name or Wildcat <div style="text-align: center;">Jalmat; Tansill-Yates-7Rivers</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	25	24S	36E		1550	North	2400	East	Lea								
BH:																		
13. Date Spudded 2/7/11	14. Date T.D. Reached		15. Date Rig Released 2/23/11		16. Date Completed (Ready to Produce) 2/23/11		17. Elevations (DF and RKB, RT, GR, etc.) GR 3296'											
18. Total Measured Depth of Well 3655'			19. Plug Back Measured Depth 3200'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name Jalmat 2976'-3193'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		24# K-55		365'		11"		Cmt'd w/ 300 sx		Circ'd to surface								
5 1/2"		15.5# K-55		3655'		7 7/8"		Cmt'd w/ 600 sx		Circ'd to surface								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8" J-55	3141'											
26. Perforation record (interval, size, and number)  Jalmat (old perms) 2976'-3006', 3026'-3046', 3080'-94'; (new perms added) 3060'-70', 3082', 3012'-26', 3102'-30', 3142'-46', 3134'-40', 3182'-93', 2 JHPF, 180 deg, 164 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Jalmat 2976'-3193'</td> <td>1,260 gals 15% Acid, 105,000#s 16/30 Brady</td> </tr> <tr> <td></td> <td>Brown Sand &amp; 73,550 #s 16/30 Resin Coated</td> </tr> <tr> <td></td> <td>Brady Brown Sand, plus 1.71 MMCF Nitrogen</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Jalmat 2976'-3193'	1,260 gals 15% Acid, 105,000#s 16/30 Brady		Brown Sand & 73,550 #s 16/30 Resin Coated		Brady Brown Sand, plus 1.71 MMCF Nitrogen
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	Brady Brown Sand, plus 1.71 MMCF Nitrogen																	
<b>28. PRODUCTION</b>																		
Date First Production 2/26/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" x 1 1/4" x 12" RHBC Rod Pump w/ HVR				Well Status (Prod. or Shut-in) Prod.												
Date of Test 2/28/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 30	Water - Bbl. 99	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.7												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		Melanie Reyes		Engineer Assistant		3/11/11												
E-mail Address    Melanie.Reyes@resacaexploitation.com																		

ELG 3-17-2011

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2975'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>3195'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3574'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....2976'.....to.....3193'.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology