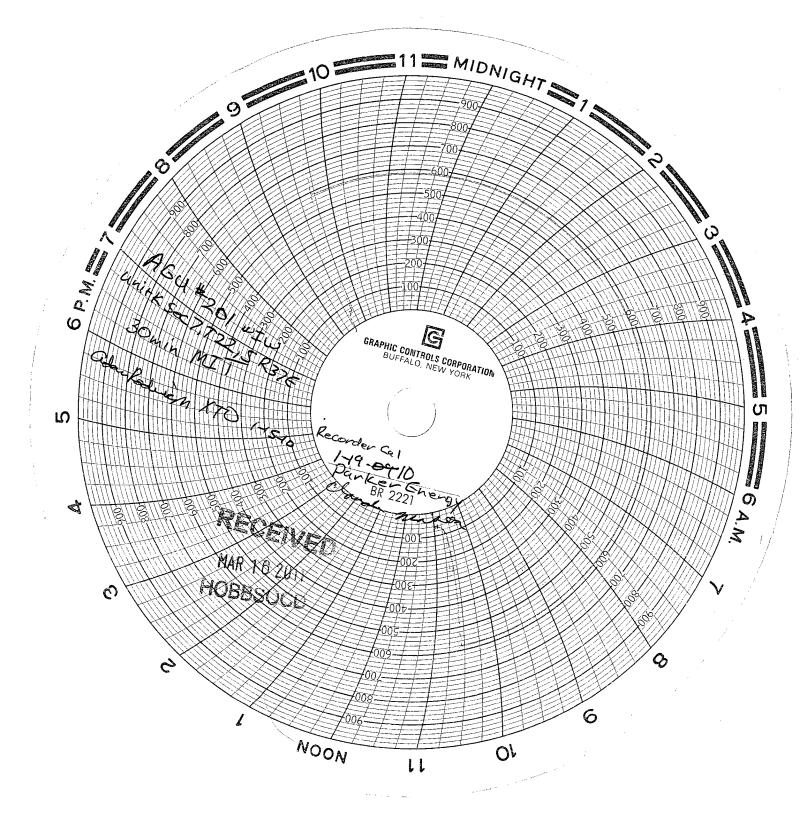
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State Stat	District II OII CONSERVATION	30-025-31675	
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GO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DEFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS	1220 S. St. Francis Dr., Santa Fe, NY BBSUU	6. State Oil & Gas Lease No.	
Oil Well Gas Well Other Injection 9, OGRID Number 005380 2. Name of Operator 9, OGRID Number 005380 3. Address of Operator 10, Pool name or Wildcatt 200 N. Loratine. Ste. 800 Midland, TX 79701 10, Pool name or Wildcatt 200 N. Loratine. Ste. 800 Midland, TX 79701 10, Pool name or Wildcatt 200 N. Loratine. Ste. 800 Midland, TX 79701 200 N. Loratine. Ste. 800 Midland, TX 79701 10, Pool name or Wildcatt 200 N. Loratine. Ste. 800 Midland, TX 79701 20 N. Loratine. Ste. 800 Midland, TX 79701 10, Pool name or Wildcatt 200 N. Loratine. Steep 10, Pool name or Wildcatt 200 N. Loratine. Steep 10, Pool name or Wildcatt 200 N. Loratine. Steep 10, Pool name or Wildcatt 200 N. Loratine. Steep 10, Pool name or Wildcatt 200 N. Loratine. Steep 10, Pool name or Wildcatt 200 N. Loratine. Steep 10, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Village 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool name or Wildcatt 200 N. Loratine. Steep 11, Pool n	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit		
ATTO_Energy_Inc. 10. Pool name or Wildcat Arrowhead: Grayburg 4. Well Location 10. Pool name or Wildcat Arrowhead: Grayburg 4. Well Location Unit Letter K 1650' feet from the South line and 1650' feet from the West line Section 7 Township 225 Range 37E NMPM County Lea Section 7 Township 225 Range 37E NMPM County Lea 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE OTHER: Squeeze Grayburg: RMTI Subscribe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliction. 11/20/09 - MIRU PU, rel pk P00H w/tbg å pkr 11/23/09 - RUB www. and 6 runs in 22brs. RUH w/br and set e 3588' (perf 8 3653-3790') 12/1/09 - RUB www. and 6 runs in 22brs. RUH w/br and set e 3588' (perf 8 3653-3790') 12/1/09 - RUB pump truck circ 110bbls pkr fluid, press TCA to 430psig for 30min w/no loss RDMO PU, RNTI MIT CHART ATTACHED Rig Release Date: TITLE Regulatory Analyst DATE 3/14/11 Type or print name Patty Urias PHONE 432-620-4318 DATE 3/14/11 DATE 3/14/11 Type or print name Patty Urias PHONE 432-620-4318 TITLE SAMPAN DATE 3/14/11 DATE 3/14/11 Type or print name Patty Urias PHONE 432-620-4318 TITLE SAMPAN DATE 3/14/11 DATE 3/1			
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4. Well Location			
Unit Letter K : 1650' feet from the South line and 1650' feet from the West line Section 7 Township 22S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE OR SING/CEMENT JOB COMMENCE OF STATING ALTERING CASING COMMENCE OR STATING AND CASING/CEMENT JOB COMMENCE OF STATING AND COMMENCE OR STATING AND SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/20/09 · MIRU PU. rel pk POOH w/tbg & pkr 11/23/09 · RIW w/WS, tag gill @ 3854 · RIH @ CIBP @ set @ 3797. spot 2sxs "C" cmt on CIBP 11/24/09 · RU pump truck circ 110bbls pkr fluid, press TCA to 430psig for 30min w/no loss ROMO PU. RWIT MIT CHART ATTACHED Spud Date: Rig Release Date: Regulatory Analyst DATE 3/14/11 patty urias@xtoenergy.com PHONE 432-620-4318 For State Use Only APPROVED BY TILL E SAMMAR DATE 3 1732.			
Section 7 Township 22S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS PAND A LETRING CASING DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE GRAYburg: RWTI COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE GRAYburg: RWTI COMMENCE GRAYBURG:		uth v 16F0' o o v West v	
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Type or print name Patty Urias E-mail address: PHONE 432-620-4318 For State Use Only APPROVED BY DATE DATE DATE DATE DATE DATE DATE	I hereby certify that the information above is true and complete to the	best of my knowledge and belief.	
Type or print name Patty Urias E-mail address: PHONE 432-620-4318 For State Use Only APPROVED BY TITLE STATE DATE 3-17-201	SIGNATURE Valty Clieds TITI		
APPROVED BY Congelia TITLE STAFF MGZ DATE 3-17-201	Type or print name Patty Urias E-mail address: PHONE 432-620-4318		
	For State Use Only		
	APPROVED BY TIT Conditions of Approval (if any):	TLE JAH MGZ DATE 3-17-201	



ARROWHEAD GRAYBURG UNIT #201

ELEV: GL: 3447' KB: 3461'

