

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

FEB 07 2011

HOBBS

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-09561 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <u>Injector</u> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator <u>Resaca Operating Company</u> | | 6. State Oil & Gas Lease No. 306443 |
| 3. Address of Operator 2509 Maurice Road, Odessa, TX 79763 | | 7. Lease Name or Unit Agreement Name <u>Cooper Jal Unit</u> |
| 4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>13</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County | | 8. Well Number <u>234</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315' GL | | 9. OGRID Number <u>263848</u> |
| | | 10. Pool name or Wildcat <u>Jalmat; T-Y-7R: Langlie Matrix; 7R-Q-G</u> |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Clean Out Injector & Acidize ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit. 1/25/11
- 2.) NU BOP; POOH w/ 2 3/8" IPC tubing and 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer.
- 3.) RIH w/ 4 3/4" Bit & 4- 3 1/2" Drill Collars on 2 7/8" work string.
- 4.) Tagged @ 3040'; PU Swivel and cleaned out well to TD @ 3228'.
- 5.) RIH w/ 5 1/2" x 2 3/8" Arrow Set 1-X Packer; Set Packer @ 2897' (Top of OH @ 2985')
- 6.) RU Service Company and acidized OH 2985'-3228' w/ 240 bbls 15% 9/10 acid, 17,500#'s salt.
- 7.) LD 2 7/8" work string; RIH w/ tbg, tested to 5000 psi, good; circulated w/ 70 bbls Pkr fluid, latch onto Pkr @ 2897'.
- 8.) Tested annulus to 380 psi for 30 min. on Chart Recorder, test good; acidized OH 2985'-3228' w/ 121 bbls 15% 90/10 acid.
- 9.) Ran a Post Workover MIT for 30 min. on Chart Recorder, test good.
- 10.) Place well on DHC Injection at approximately 300 bwpd; Maximum permitted injection pressure is 600 psig.
- 11.) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 1/31/11

Spud Date:

Rig Release Date:

1/31/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

2/3/11

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

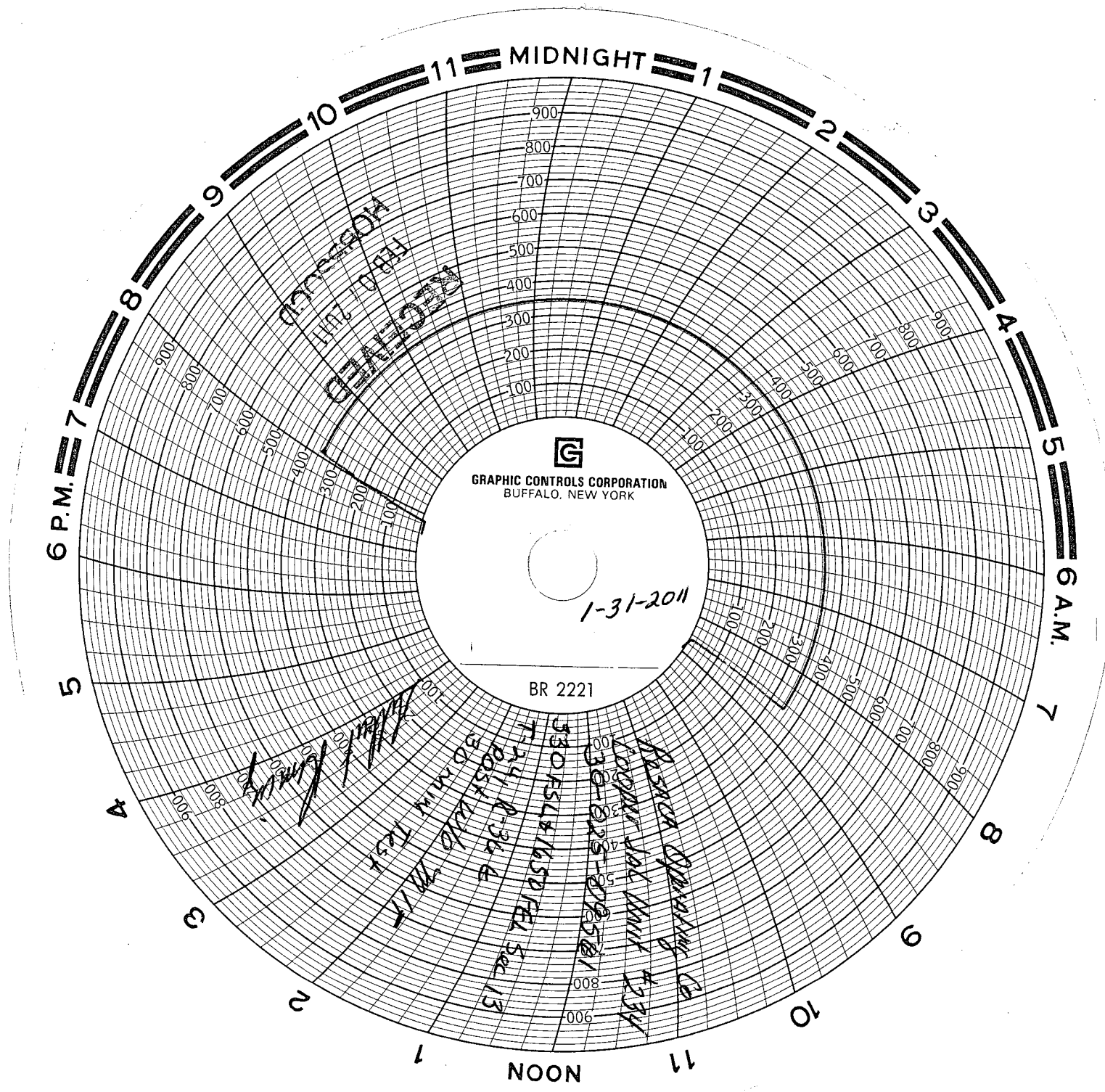
TITLE

STATE MGR

DATE

3-17-2011

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

1-31-2011

ASAC Operating Co
LOGOUT FOR UNIT #234
30-025-078501

5305416507625013
POSTAL 0364

30 MIN TEST

MKT/Kimly