

RECEIVED OIL CONSERVATION DIVISION MAR 15 2011 HOBBSD 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-09621
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resaca Operating Company		6. State Oil & Gas Lease No. 306443
3. Address of Operator 1331 Lamar St. Suite 1450, Houston, TX 77010		7. Lease Name or Unit Agreement Name Cooper Jal Unit
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>206</u> 9. OGRID Number <u>263848</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3310' KB		10. Pool name or Wildcat Jalmat; Tansill-Yates-7Rivers

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Clean Out Well and Convert to Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit. 2/24/11
- 2.) RIH w/ 4 3/4" Bit & 6- 3 1/2" Drill Collars on 2 7/8" work string, tagged @ 2795'.
- 3.) Drilled out cement and CIBP @ 2820'; Continue in hole cleaning out to 3230'; circulated clean.
- 4.) POOH w/ 2 7/8" work string, drill collars and bit.
- 5.) RIH w/ 2 3/8" x 5 1/2" Arrow Set 1-X Packer & set @ 2925'.
- 6.) Acidized OH 2983'-3230' w/ 12,000 gallons 15% HCl 90/10 Acid/ Xylene, dropped 15,000#'s rock salt.
- 7.) POOH laying down work string; RIH w/ On/Off Tool and injection string.
- 8.) Performed Preliminary Mechanical Integrity Test, held.
- 9.) RDMO Pulling Unit, clean location, clean and dispose of pit fluids. 3/2/11

Spud Date:

2/24/2011

Rig Release Date:

3/2/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

3/4/11

Type or print name

Melanie Reyes

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For State Use Only

APPROVED BY:

TITLE

State Engineer

DATE

3-17-2011

Conditions of Approval (if any):

