Submit 1 Copy To Appropriate District Office State o	Copy To Appropriate District State of New Mexico		
<u>District I</u> Energy, Minerals and Natural Resources			October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-39212
District II 1301 W. Grand Ave., Artesia, NM 882T0 CE TOE CONSERVATION DIVISION			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 15 2011  District IV  1220 South St. Francis Dr.  Santa Fe, NM 87505			STATE ⊠ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM, Santa F			6. State Oil & Gas Lease No. VA-2152
1220 S. St. Francis Dr., Santa Fe, NM BBSOCD 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Fender BPT State Com
PROPOSALS.)			8. Well Number 4
Type of Well: Oil Well ☐ Gas Well ☒ Other      Name of Operator			9. OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210			Wildcat; Abo
4. Well Location Unit Letter J :1980feet from the Southline and 1980 feet from the East line			
Section 3 Township 10S Range 32E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4348'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT			JOB
DOWNHOLE COMMINGLE		,	
OTHER:		OTHER:	· п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation plans to plug and abandon this well as follows:			
1. Load hole. NU BOP. Release packer. Release RBP and TOH.			
2. Set a CIBP at 8650' with 35' cement on top. Set a 2 <sup>nd</sup> CIBP at 8280' with 35' cement on top.			
3. Circulate hole with 9.5 ppg mud.			
<ul> <li>4. Cut 5-1/2" casing at 5500' and pull.</li> <li>5. Spot a 35 sx cement plug from 5550'-5450'. WOC and tag. Spot a 35 sx cement plug from 3424'-3324'. WOC and tag.</li> </ul>			
6. Spot a 35 sx cement plug from 1800'-1700'. Spot a 35 sx cement plug from 470'-370'. WOC and tag.			
7. Spot a 10 sx cement plug at surface.			
8. Cut off wellhead, install dry hole marker and clean location.			
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits			
,	1		Division Must be notified beginning of plugging operations.
		ian	Division Must be notified beginning of plugging operations.
Spud Date: Rig	· Ré	oil Conservation	beginning of plage
Rig	24	hours prior to the	
	27	. •	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\cdot$			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE March 14, 2011			
Type or print name Tina Huerta E-mail ad	idress tin	ah@yatespetroleum	.com PHONE: <u>575-748-4168</u>
For State Use Only			
APPROVED BY FILE OF COLUMN STATE OF COLUMN STA			
APPROVED BY: DATE 3-17-2011  Conditions of Approval (if any):			
Conditions of Approval (If ally).			

Well Name: Fender BPT State Com No. 4 Field: **Casing Program** Location: 1980' FSL & 1980' FEL Sec. 3-10S-32E Lea Co, NM Size/Wt/Grade/Conn Depth Set GL: 4348' Zero: \_\_\_\_\_ AGL: \_\_\_\_ KB: 4366.8' 11 3/4" 42# H40 420' Spud Date: 12/6/08 Completion Date: 8 5/8" 24&32# J55 3574' Comments: 5 1/2" 17# J55, N80, P110 10810' Place a 10 sack cement plug at surface PROPOSED CONFIGURATION 11 3/4" csg @ 420'. Cmtd w/ 400 sx. Cmt circ. Place a 35 sack cement plug 470-370'. WOC and tag. Place a 35 sack cement plug 1800-1700' 8 5/8" csg @ 3574'. Cmtd w/ 1000 sx. Cmt circ.
Place a 45 sack cement plug 3424-3324'. 3624 — 35724 WOC and tag. Cut 5 1/2" casing @ 5500' and pull. Spot a 35 sack cement plug 5550' to 5450'. WOC and tag. TOC 5964' by CBL CIBP@8280'+35'cmt Abo perfs 8294-8300' CIBP@ 8650'+35'cmt \ Bough A & B perfs 8687-90' & 8768-84' CIBP@10350'+35'cmf Atoka perfs 10391-95' CIBP@10600'+35'cmt Morrow perfs 10644-58' & 10711-15' 5 1/2" cgs @ 10810'. Cmtd w/ 810 sx. TD 10810'

DATE: 12/10/10 FENDER4E

PBTD 10765'(float collar)