Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-1			
District 1	ral Resources	June 19, 2008				
2 1625 N. French Dr., Hobbs, NM 88240	CU		WELL API NO.			
District II 1301 W Grand Ave. Artesia, NM 88210	L ₃ CONSERVATION	DIVISION	30-025-09647			
District III MAR 0 / 20	11220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒			
1000 Rio Brazos Rd., Aztec, NM 87410	Section 25 Township 24S Range 36E 11. Elevation (Show whether DR, RKB, RT, GR, etc. 3312' GL 12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: RARILY ABANDON CHANGE PLANS CARILY ABANDON CHANGE PLANS COLE COMMINGLE Clean Out and Foam Frac Describe proposed or completed operations. (Clearly state all pertinent details, and f starting any proposed work). SEE RULE 1103. For Multiple Completions: After W. 4 3/4" Bit and drill collars on 2 7/8" work string. AIRU Pulling Unit and Above Ground Steel Pit; NU BOP; POOH w/ rods and to the transport of the collars on 2 7/8" work string.					
1220 S. St. Francis Dr., Santa Fe, NM OBDOO	6. State Oil & Gas Lease No. 306443					
			7. Lease Name or Unit Agreement Nam	e		
			Cooper Jal Unit			
PROPOSALS.)		_ ,	8. Well Number 229			
<u> </u>						
2. Name of Operator Resaca Op	perating Company	/	9. OGRID Number 263848			
2 411 60	/	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat			
3. Address of Operator	and Odesse TV 70763		Jalmat; Tansill-Yates-7Rivers	ì		
	Jau, Ouessa, 17 /9/03		Januar, Tansiii-Tates-/Rivers			
4. Well Location						
				e/		
			NMPM Lea County			
11. Elev						
	3312' (GL		* * ;		
12. Check Appropri	ate Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF INTENTIO	NI TO:	l cup	SECUENT DEDOCT OF:			
			SEQUENT REPORT OF: K	П		
				H		
				dine date pletion		
	LL COMITL	CASINO/CEMEN				
DOWNTIOLE COMMINIOLE						
OTHER: Clean Out and Foam Frac		OTHER:				
	ations. (Clearly state all p	pertinent details, and	d give pertinent dates, including estimated	date		
of starting any proposed work). SEE	RULE 1103. For Multip	le Completions: At	tach wellbore diagram of proposed comple	etion		
or recompletion.						
1) MOVED III - 141 - 0	10. ID' MILDON DO	OTT / 1 1/1				
		OH w/ roas and tub	oing.			
4.) RU Service Company & prep to fract		vork string				
5.) Foam Sand Frac Perfs 2880'-2930' at			0# 16/30 Brady Brown Sand & 105,000# 1	16/30		
resin coated Brady Brown Sand; plus						
6.) RD Service Company. Install adjusta		essure gauge. Flow l	back well & clean up well, monitoring			
pressure and sand production until pro-						
7.) POOH w/ 2 7/8" work string and lay		ac sand down to 370	00' TD.			
8.) RIH w/ 2 3/8" tubing. RIH w/ pump 9.) RDMO Pulling Unit, clean location, of		uida				
9.) KDMO Fulling Onli, clean location, (hean and dispose of pit if	uius.				
Spud Date:	Rig Release Da	nte:				
I hereby certify that the information above is to	rue and complete to the bo	est of my knowledge	e and belief.			
	•	, ,				
SIGNATURE ///	TITLE	Engineer Assistant	DATE <u>3/3/11</u>			
Time on print name Malaria Barras E	ail addragas malanians	a@raga == ===1 = !+= +*	on com DIIONE. (420)500 0500			
	ail address: melanie.reye	swresacaexploitatio	on.com PHONE: (432)580-8500			
For State Use Only				,		
APPROVED BY:	TITLE S	AH MA	DATE 3-11-20	$\langle II \rangle$		
Conditions of Approval (ff apy):				, .		

Circle No Toto (g): sufficient to the control of th				-	···········			WELLBORE SCHEMATIC AN	HISTORY	·-·		<u>-</u> .		
Company Comp	·	CURRENT C	COMPLETION	N SCHEM	IATIC	LEASE NAME		Cooper Jal Un	t			WELL NO.		229
## COLORS 15 15 16 16 16 16 16 16		333	3 88	1	60 6000					mt. Nam. M		API#	30-025-096	47
Section Control Cont						SPUD DATE		TD				DF		
Control Cont						INT. COMP.	DATE:	05/31/47 PBTD			3,312'			
April 1985						ELECTRIC LOC	5 <u>\$:</u>	1007-1-1		CORES, DST	'S or MUD LOGS:	D		
114 - 2007		888				None listed								
### 1975 - 18 April 1985 - 18									3239 - 3340'	3020 - 3200	Open 1 hr ga	s 6 minutes	calc rate = 80 Mcfg	
130 200 Cope 11c. No. 65 of June 20								3020 - 3200						
Initiation Cost 1										3336 - 3360	Open 1 hr. Re	c 55' of mu	d	
Supplier 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		333		2000		HYROCARBON	BEARING Z	NE DEPTH TOPS:		3367 - 3700	Y Open 1 hr. Re	c 160' of m	ud	
Supplier 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Surface	Csq					Yates @ 3	020' 7-Rivers @ 3215'	Oueen @ 3595	,				
SURF 1.0 Set - cit 1.0 S					N			020 FAMICIS @ 0210	Queen @ 5555	'				
Section 1.25														
Size 1												n		
Display 1 (1997) Display 2 (1														
Oct. Jan. 27 Perfort Tenset of 2015 2020, 2009 2010, and 2800 2010 will 3 pipt, degrees, 130 phasing 108 DEFAL. 1117/2019 800 11 1114 1114 127 Pin winds 2005 83 2 2 301 126 4 78 Pin 100 0 1 1 1144 1114 1114 1114 1114 111	TOC @:	230 ft f/sur	mili I	1 000									. ,	· · · · · · · · · · · · · · · · · · ·
TUBRIO DETAIL 11/17/19/9 12/06/06/08/19/19/19/19/19/19/19/19/19/19/19/19/19/	TOC by:	calc											70	
2066 83 2 28° J-554 A* 86 dillog 16 1 1 14" x 22" PR w/R* pin 3 1 28° L-77AZ 18 dillog 10 1 1 14" x 12" pR w/R* pin 44 4 1 2 28° PG 10 10 10 1 10" x 11" p2" x 11" p2" x 10" per 44 10 10 1 1 10" x 11" p2" x 11" p2" x 10" per 44 1 2 28° PG 10 10 10 10 10 10 10 10 10 10 10 10 10						04-Jun-07	Perf'd Ta	insil f/ 2915'-2930', 2905'-2910', :	and 2880'-2900' w/	3 jspf, de	gree, 130 phas	ing.		
2066 83 2 28° J-554 A* 86 dillog 16 1 1 14" x 22" PR w/R* pin 3 1 28° L-77AZ 18 dillog 10 1 1 14" x 12" pR w/R* pin 44 4 1 2 28° PG 10 10 10 1 10" x 11" p2" x 11" p2" x 10" per 44 10 10 1 1 10" x 11" p2" x 11" p2" x 10" per 44 1 2 28° PG 10 10 10 10 10 10 10 10 10 10 10 10 10					* *									
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3 1 2 38 F 7 36 C 0 1 1 15 K 1 10 F 15 K 1						TOBING DET	AIL	11/1//2010	KOD DETAIL		11/18/2010			
3 1 2 38° X° TAC 0 1 1 14% x 10° X° TO Days (Note 1 1 1 2 28° SA 78 del fills) 2 4 4 4 5, 6, 7 -78° 10 Days (Note 1 1 1 2 28° SA 78 del fills) 2 4 4 4 7, 6, 6, 7 -78° 10 Days (Note 1 1 1 2 28° SA 78 del fills) 2 4 3 3 1 2 38° CORMAI 1920 5 5 77° 10 Oasts (Note 1 1 1 2 28° SA 78 del fills) 2 4 3 3 1 2 38° CORMAI 1920 5 5 77° 10 Oasts (Note 1 1 1 2 28° SA 78 del fills) 2 4 3 3 1 2 38° CORMAI 1920 5 5 77° 10 Oasts (Note 1 1 2 28° SA 78 del fills) 2 4 3 3 1 2 38° CORMAI 1920 5 5 77° 10 Oasts (Note 1 1 2 28° SA 78 del fills) 2 4 3 3 1 2 38° CORMAI 1920 5 5 77° 10 Oasts (Note 1 1 2 28° SA 78 del fills) 2 4 3 3 1 2 38° CORMAI 1920 5 5 77° 10 Oasts (Note 1 1 2 28° SA 78 del fills) 2 4 3 3 1 2 38° CORMAI 1920 5 5 77° 10 Oasts (Note 1 1 2 28° SA 78 del fills) 2 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3					8	2656	83	2 3/8" J-55 4,7# 8rd tbg	14	1	1 1/4" x 22' F	R w/7/8" :	oin	
1 2 38° FB 120 50 50 78° FD PODE 1 2 38° FB 120 50 50 50 78° FD PODE 2 1 2 38° FD PODE 3 1 2 3						3	1							
## 1 2 38P Per Sub 1026 65 34F XD Rots 7 PR XD Rots 2143 2 39 CEMAU 76 3 37F XD Rots 2 24 1 27 x 1 1/27 x 24 RWGC Pump with Gas Anshor 24 1 2 39 CEMAU 77 S 307E XD Rots 307E					S S S								ony Rod	
31. 1 2 38° CBMAJ 75 3 78° KD Ross 3143 12 38° CBMAJ 75 3 78° KD Ross 3143 24 1 2° x 1 12° x 24° RWSC Pump w6° Gas Anchor 3143 24 1 2° x 1 12° x 24° RWSC Pump w6° Gas Anchor 3149 50 RESENTEY: OO OH from 2860 - 3170. Shot OH sitewal 3200 - 3160′ w1 280 qls nitro. Sat5° liner from 2860 - 2860′ LOVE Sat5 CD OH 5170. After Senting 70° A bond, 50° April 200 A 58° Millioglad (Towing) 1-0-0-642 Producing (priving) 150 pold, 6 818 Midged 1-1-0-642 Producing (priving) 150 pold, 50° About,						1								
### WILL HISTORY BLIMMARY ### WILL HISTORY BLIM					3 3									
Well Lest originally delied to 370°, 103° is and PASI. 31-May 47. Well lest originally delied to 370°, 103° is and PASI. 12-930 PRE-EXTEN- CO Of the mass. 370°, 103° is and PASI. 12-930 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 12-930 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 12-930 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 12-930 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 12-930 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 12-930 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 13-930 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 13-930 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 13-940 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 13-940 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 13-940 PRE-EXTEN CO Of the mass. 370°, 103° is and PASI. 13-940 PRE-EXTEN CO Of the mass. 370° is and PASI. 13-940 PRE-EXTEN CO Of the mass. 370° is and PASI. 13-940 PRE-EXTEN CO OF the mass. 370° is an extended the mass. 370° is an extended to the mass. 370				1 8	8 8	- /	. '	2 3/6 CEWAS					Pump w/6' Gae	Anchor
WELL HISTORY BURMANAY Well was originally drilled to 3700°, DSTd, and PAAd 1.4-up-26										•	2 X 1 1/2 X	24 111100	rump w/o Gas.	Anchor
31-May 47 Well was originally drilled to 3700, DSTd, and PAA/d 1-Aug-50 1-De-62 1-DoW plaste, Dio P. 3770. After evaluating 22 body 0, 8 bydy 0, 8 71 Mcfgpd (flowing) 1-Dow-62 1-DoW plaste, Dio P. 3770. After evaluating 22 body 0, 8 bydy 0, 8 71 Mcfgpd (flowing) 1-Dow-62 1-Dow-62 1-Dow-62 1-Dow-62 1-Dow-62 1-Dow-62 1-Dow-63 1-Dow-63 1-Dow-64 1-Dow-64 1-Dow-64 1-Dow-65 1					8 8									
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1.Aug. 50 1.Dec 62 1.Dec 63 1.Dec 63 1.Dec 64 1.Dec 65 1.Dec 65 1.Dec 67 1.Dec 67 1.Dec 68 1.Dec 68 1.Dec 68 1.Dec 68 1.Dec 69 1.						04 14 47	147-11							
L DOW plasts. DIO to 3170. After re-entry: \$2 body, 0 bwpd, \$.71 Mcfgpd (flowing) 1-De-62 1-De					8 8 8					20 2460	(200	- 0-4-511		2000
1.0ce-62 Producing (imps) bopd, 02 bypd, GOR-3000						1-Aug-50							iner from 2660 -	2960'
17-Un-68 Producing (mow) 1 bopd, 0 bopd, 0 CR-5000					X X	1-Dec-62			y pa, - b	pu, a , , ,	neigpa (nem	191		
28-Aug-75 Production (pring) 1 bopd & 29 bopd 14-Oct-75 C/O fill film policy 1 bopd & 29 bopd 29-Oct-76 C/O film policy 1 bopd & 29 bopd 29-Oct-76 Production (pring) 1 bopd & 29 bopd 29-Oct-76 Production (p						17-Jun-65	Producin	g (flowing) 1 bopd, 0 bwpd, GOR	-3000					
14-Oct-75 C-00 fill from 3038 - 3182 with 4 304* bit. Jet wash OH from 2660 - 3182: 18-Oct-75 C-00 fill from 3038 - 3182 with 4 304* bit. Jet wash OH from 2660 - 3182: 18-Oct-75 C-00 fill from 3039 - 3182 with 4 304* bit. Jet wash OH from 2660 - 3182: 18-Oct-75 Froducing (namp 1 borpd & 35 bwpd 20-Oct-75 Froducing (namp 1 borpd & 35 bwpd 20-Oct-76 Froducing (namp 1 borpd									00					
18-Oct-7 5 C/0 fill from 3002 - 3182 (90) 13-Doc-7 5 Producing (pmg) 10 bopd & 29 bwpd 20-Oct-7 6 Producing (pmg) 10 bopd & 29 bwpd 20-Oct-7 6 Producing (pmg) 10 bopd & 29 bwpd 20-Oct-7 76 was located in SDQ Resources Engineering or Field Filles in OctessaMidland Offices. Set Clib 79 2820 on top Dmp 39 of ent not spot of 10P, PBTD @ 2789. Filampu p-wilkhead. No well history past Oct - 76 was located in SDQ Resources Engineering or Field Filles in OctessaMidland Offices. Set Clib 79 2820 on top Dmp 39 of ent not spot of 10P, PBTD @ 2789. Filampu p-wilkhead. No well history past Oct - 76 was located in SDQ Resources Engineering or Field Filles in OctessaMidland Offices. Set Clib 79 2820 on top Dmp 39 of ent not spot of 10P, PBTD @ 2789. Filampu p-wilkhead. Note: There is no report showing when the Clib was drilled out and the well re-activated. 18-Apr-02 POOH with das Jurged down 10 and 55* rods at 9 bump. Charlet within pin in Note: There is no report showing within the SP rods & pump. Charlet within pin in Note: There is no report showing within the SP rods & pump. PADP POOH with rods and pump. PadP PoOH with rods & pump. A But Pytoriotest bidning in hole to 6000 psig - busted 17 js (jabove SN had hole) PWOP. 20-May 30* POOH with rods, pump, a but bytoriotest bidning in hole to 6000 psig - found hole on place vision. RNH with pool at 10P, PWOP. 20-May 30* POOH with rods spump. POOH with rods at 2000 Psig - found hole on place vision. PROP. 200-3170 200-3														
13-Dec-75 Producing (pmp) 10 bopd & 29 bwpd 20-Oct-76 Producing (pmp) 14 bopd & 39 bwpd 1-Sep-77 Producing (pmp) 14 bopd & 39 bwpd 1-Sep-77 Producing (pmp) 14 bwpd & 39 bwpd 1-Sep-77 Producing (pmp) 15 bwpd & 39 bwpd 1-Sep-77 Producing (pmp														
20-Cer. 78 Production emed. Well shuts. Based on PIDMights data base - well has been PAA'd. No well history past Oct. 76 was located and SDC Resources Engineering or Field Files in OdessaMiddland Offices. Set 68: 78 in Set 68:														
1.Sep.77 Production ended. Well shut-in. Based on PIDMights data base - Well has been PASA. As well history past Cdt - 78 was sociated in SDG resources Engineering or Fisel Rise in Cdessas/Midand Offices. Set CIBP @ 2820 on to g. Dmp 37 of cmt on top of CIBP. PBTD @ 2785. Flange up wellhead. Well is Tax de fective 9 1.8-9. Set CIBP @ 2820 on tog. Dmp 37 of cmt on top of CIBP. PBTD @ 2785. Flange up wellhead. Well is Tax de fective 9 1.8-9. Set CIBP @ 2820 on the Dmp 37 of cmt on top of CIBP. PBTD @ 2785. Flange up wellhead. Well is Tax do do and pump. Leake in thosing. Plant with this plant with the production of the CIBP was drilled out and the well re-activated. Set CIBP @ 2820 is compared to the compared to the past of the pa														
Set CIEP @ 2820 or thg. Dmp 35' of rut not top of CIEP. PBTD @ 2785. Flange up wellhead. Well is TAV defective 9-18-99. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well re-activated. Note: There is no report showing when the CIBP was drilled out and the well as 2.88° rots and place with the complete of the comple						1-Sep-77 Production ended. Well shut-in. Based on PI/Dwights data base - well has been P&A'd.								
Well is TAV defective 9-18-99. Note: There is no report showing when the CIBP was drilled out and the well re-activated. 18-Apr-02 POCH with rods and pump. Leak in tubing. Ploth with high. Plot with 1-IPC 2-38" plus 8-2-38" tubing. RIH with 5-8x etc. 12-30 City. 18-Apr-02 POCH with rods and pump. Leak in tubing. Ploth with blung. RIH with 1-IPC 2-38" plus 8-2-38" tubing. RIH with 5-8x etc. 12-38" tubing. RIH with 1-IPC 2-38" plus 8-2-38" tubing. Ploth with rods and pump. Leak in tubing. Ploth with 10-IPC 2-38" plus 8-2-38" tubing. Ploth Ploth 10-IPC 2-38" plus 8-2-38" tubing. Ploth of the 6000° pus 1-18-18" plus 9-18-18" plu	No well histor													
Note: There is no report showing when the CIBP was defilled out and the well re-activated. 18-Apr-02 POCH with rods and pump, class in bulbing. Pool with bulbing. RIH with 1 - IPC 2-38" plus 88 - 2-38" tubing is 500 psi - okayi POOH with 10-58" rods and 9 bad tubing joins. 10°C ig: surf. 10°C by: calc. 2880-28007 290-3170 2880-28007 290-10 2880-28007 290-10 291-10 290-	Hole Size:	9.7/8 in							on top of CiBP. P	BTD @ 27	'85'. Flange up	wellhead		
Set 82: 2755 ft 82 Communication of the Set 17 Communicati									the CIRP was dri	lad out a	nd the well re	antiuntar		
pump and rods. Layed down 10 bad 5/8" rods and 9 bad tubing joints. Circ: No. 2 Circ: No. 3 Circ: No. 3 Circ: No. 4 C						18-Apr-02								with
20-Jan-04 POOH w/ rods, pump, 8 tbg, Hydrotest tbg in hole to 60009 be busted 17 jis (ji above SN had hole), PWOP.	Sxs Cmt;	250									o z o.o p.		ore tabling. Tarr	***************************************
21-Oct 04 POOH with rods, pump, and tubing. Hydrotest tubing in hole to 6000 psig - busted 19th, 6th, 3rd, and 1th joints. Set TAC wf 16 000# PWOP. Replaced 24 - 7/8" boxes due to wear. 20-Nov-08 POOH wireds, pump, & bubing, Hydrotest tubing in hole to 6000 psig - found hole on jt above SN. RIH w/Prod string, PWOP. 25-Moy-07 POOH wireds, pump, & bubing, Hydrotest tubing in hole to 6000 psig - found hole on jt above SN. RIH w/Prod string, PWOP. 25-Moy-07 POOH wireds, pump, & bubing, Hydrotest tubing in hole to 6000 psig - found hole on jt above SN. RIH w/Prod string, PWOP. 25-Moy-07 POOH wireds, pump, & bubing, Hydrotest tubing in hole to 6000 psig - found hole on jt above SN. RIH w/Prod string, PWOP. 25-Moy-07 POOH wireds, pump, & bubing, Hydrotest tubing in hole to 6000 psig - found hole on jt above SN. RIH w/Prod string, PWOP. 25-Moy-07 POOH wireds, pump, & bubing, Hydrotest tubing in hole to 6000 psig - found hole on jt above SN. RIH w/Prod string, PWOP. 25-Moy-07 POOH wireds pump and spig - followers and set 25-Moy-07 POOH wireds pump and spig - followers and set 25-Moy-07 POOH wireds pump and spig - followers and set 25-Moy-07 POOH wireds pump and spig - followers and set 25-Moy-07 POOH wireds pump and spig - followers and			2		Ś									
w/ 16,000# PWOP. Replaced 24 - 7/8" boxes due to wear 2880*2900* 2880*2900* 2880*2900* 2880*2900* 2880*2900* 2900*-10* 2900*-10* 2900*-10* 2900*-10* 2900*-10* 2900*-10* 2910*-2910*, and 2880*-2900* will spirl, degree, 130 phasing. Gray Wireline electric wireline lines transded. Flished and recovered guins & electric line. Set PKR @ 2800* 8 hours stand-by due to Weatherford equipment failure. Set PKR 2834*. Altempt to Foam CO2 Acid Frac, communication to annulus occurred. Hydrotest tubing in hole to 7000#, set pkr @ 2559*. CO2 Foam Acid Frac'd Transit (280*-2930) w/8500 gals NEFE acid + 70 Tons CO2. Page 3280* psiglifs*—10382*. CIO(N. Next day STR) Fill acid and recovered guine for failure. Set PKR 2834*. Altempt to Foam CO2 Acid Frac, communication to annulus occurred. Hydrotest tubing in hole to 7000#, set pkr @ 2559*. CO2 Foam Acid Frac'd Transit (280*-2930) w/8500 gals NEFE acid + 70 Tons CO2. Page 3280* psiglifs*—10382*. CIO(N. Next day STR) Fill acid acid acid acid acid acid acid acid														
20-Nov-06 PCOH wrods a pump. PotOH with panel to 8000 psig of sound hole on jit above SN. RIH wiProd string. PV/OCP. 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods a pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods pump. PCOH wrods pump. PCOH with panel string. PV/OCP 29-May.07 PCOH wrods pump. PCOH wrod	TOC by:	caic.								6000 psi	g - busted 19th	, 6th, 3rd,	and 1th joints. S	Set TAC
29-May-07 POOH w/ tods & pump. POOH w/ tog. RIH w/ ax4** bit, tagged at 3034** (20 to 3163*. Had 57 of fill the next day, Tagged at 316.0°, did not cleared out. RIH with packer and set at 2610. Pressure test casing to 5004 - held. Perf d'arabit (2915*-2930*, 2905*-2910*, and 2880*-2900* w/ 3 japf, degree, 130 phasing. Gray Wireline electric wireline line stranded. Fished and recovered guns & electric line. Set PKR 29306*. 8 hours stand-by due to Weatherford equipmen failure. Set PKR 2934*. Attempt to Foam COZ Acid Frac. Communication to annulus occurred. Hydrotest tubing in hole to 7000#, set pkr 2559*. COZ Foam Acid Fracid Tansia (2880*-2900*) w/6500 gals NEFE acid + 70 Tons COZ. Pargin 287 psis(SIP=1080**. CION. Next day SIT=2400#. Flowed COZ 2.1 % of location 864** chock a, 460** down to 300**. Second day flow back: 12-16 BFPD 1%-5% oil cut. Third day flow back: well bled down. Hydrotest tibg in hole to 600#, busted 3 jts. RIH w/pump & rods. PWOP. 17-Nov-10 POOH with rods pump (stuck) and tubing. Hydrotest tubing to 6000 psig - okay, RIH pump and rods, PWOP. PETD: 3182 it TO: 3700 it OH IC 6144 in OH IC 6144 in OH IC 6144 in POOH with rods a pump. PCOOH with packer and set at 2610. Pressure test casing to 5004*. Pool well-place distribution in hole to 7007. Pool with recovered guns & electric line. Set PKR 2930*. PRIH pump and rods, PWOP. 17-Nov-10 POOH with rods pump (stuck) and tubing. Hydrotest tubing to 6000 psig - okay, RIH pump and rods, PWOP. PETD: 3182 it TO: 3700 it OH IC 6144 in OH IC 6144 in										00 psia - fr	und hole on it	above SN	. RIH w/Prod etri	ing PWOP
2880-2900' 2905-10' 2905-2910', and 2880-2900' W3 jspf, degree, 130 phasing. Gray Wireline electric wireline line stranded. Fished and recovered guns & electric line. Set PKR @ 2800' 8 hours stand-by due to Weatherford equipment failure. Set PKR 2804'. Attempt to Foam CO2 Acid Frac, communication to annulus occurred. Set pkr at 2560', communication to annulus occurred. Set pkr at 25610' pkr at 2560', communication to annulus occurred. Set pkr at 25610', not of annulus occurred. Set pkr at 25610' pkr at 2560', communication to annulus occurred. Set pkr at 25610' pkr at 2560', communication to annulus occurred. Set pkr at 25610' pkr at 2560', communication to annulus occurred. Set pkr at 25610' pkr at 2560', communication to annulus occurred. Set pkr at 25610' pkr a						29-May-07	POOH w/	rods & pump. POOH w/ tbg. RIH	w/ 4 3/4" bit, tagge	d at 3034	. C/O to 3163'.	Had 57' o	of fill the next day	y. Tagged at
PBTD: 3182 ft TD: 3700 ft OH IC 6 1/4 in OH IC 6 1/2 in OH IC 6				=	2880'-2900'		3106', did	not cleaned out. RIH with packer	and set at 2610'. F	ressure te	est casing to 50	00# - held.	Perf'd Tansil f/	2915'-2930',
PBTD: 3182 ft TD: 3700 ft OH IC 6 1/4 in OH IC 6 1/2 in OH IC 6				·			2905'-291	0', and 2880'-2900' w/ 3 jspf, deg	ee, 130 phasing. (Gray Wirel	ine electric wire	eline line s	tranded. Fished	and
PBTD: 3182 ft TD: 3700 ft OH IC 6 1/4 in OH IC 6 1/2 in OH IC 6					2905'-10'		Attempt *	guns & electric line, Set PKR @	2808'. 8 hours star	nd-by due	to Weatherford	l equipmte	n failure. Set Pk	(R 2834'.
PBTD: 3182 ft TD: 3700 ft OH IC 6 1/4 in OH IC 6 1/2 in OH IC 6	Production	n Liner_			2000-10									
PBTD: 3182 ft TD: 3700 ft OH IC 6 1/4 in OH IC 6 1/2 in OH IC 6	lole Size:	6 3/4 in		ΙÄ	2915'		CO2. Pav	g= 2827 psigISIP= 1082#. CION.	Next day. SITP≃ 8	40#. Flow	ed CO2 & 1% o	oil cut on 8	3/64" choke, 840	# down to 300#.
PBTD: 3182 ft TD: 3700 ft OH IC 6 1/4 in OH IC 6 1/2 in OH IC 6				8			Second d	ay flow back: 12-16 BFPD 1%-5%	oil cut. Third day t	low back:	well bled down	. Hydrotes	st tbg in hole to 6	300#, busted 3 jts.
PBTD: 3182 ft TD: 3700 ft OH IC 6 1/4 in OH IC 6 1/2 in OH IC 6				8	2930'									-
PBTD: 3182 ft TD: 3700 ft OH IC 6 1/4 in OH IC 6 1/2 in OH IC 6			<i>A</i>			17-Nov-10	POOH wit	n rods pump (stuck) and tubing. Hy	drotest tubing to 60	000 psig - 0	okay. RIH pump	and rods,	PWOP.	
OH Interval 2950 - 3170 Fill @ 3163' 7-R @ 3215' Cns plug 3177 - 3700 Queen @ 3595' OH IC 61/4 in OH IC 61/4 in OB/12/04 Note: Conflicting liner sizes (5" 15# & 5 1/2" 15#) were filed with OCD on 8/31/50. However, during a workover in 10/15/75, a 4 3/4" bit was run inside the liner verifying that the liner is a 5 1/2" /iner.			 		Yates @ 3020'									
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7-R @ 3215' Cmx plug 3172 - 3700 Queen @ 3595' PBTD: 3182 ft TD: 3700 ft OH IC 6 1/4 in OB/12/04 Note: Conflicting liner sizes (5" 15# & 5 1/2" 15#) were filed with OCD on 8/31/50. However, during a workover in 10/15/75, a 4 3/4" bit was run inside the liner verifying that the liner is a 5 1/2" /iner.														
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OH IC 6 1/4 in a 4 3/4" bit was run inside the liner verifying that the liner is a 5 1/2" /iner.							Made: -							
DREDARED DV	TO:	3/00 ft	OH IT OAT								8/31/50. Howe	ever, durin	g a workover in 1	0/15/75,
DEFENDED BY			JIIIL 6 1/4	→ #1		•	a 4 3/4" Dil	was run inside the liner verifying to	rat the liner is a 5 1	/2" /iner.				
PREPARED BY: Larry S. Adams Domingo Carrizales UPDATED: 05-Jan-11					}	PREPARE	D BY:	Larry S. Adams	Domingo Corr	izales	UPDATED:			5 lan 11