

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
MAR 03 2011
HOBBSOCD

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2180' FSL & 2310' FWL, Unit Ltr. K, Section 19, T-23S, R-32E

5. Lease Serial No.

NM-18848

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SDE '19' Federal #4

9. API Well No.

30-025-32909052

10. Field and Pool, or Exploratory Area

Sand Dunes; Bone Springs S. C1
Triste Draw; Delaware West C2

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other ReactivateBone Springs, AddPay in Delaware

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

DHC ORDER NO. HOB - 0210 - DIVISION ORDER #R11363

8/15/06 - DO CICR @5350' circ hole clean

8/16/06 - RIH & perf Lower Brushy Canyon (Delaware) fr 8335-8346' & 8350-8358' (19 holes), fr 8270-8288' & 8292-8296' (22 holes), POOH

8/17/06 - Set pkr @ 8175 & squeezed perfs fr 5330-5340' - leaking

8/19/06 - Frac perfs 8270-8358' w/2500gls W54-1000gls 5% KCL spacer, 40000gls Clearfrac EF 20, 7182gls WF130 w/98000# 20/40 mesh sd & 24000# 20/40 Super LC sd

8/23/06 - RIH & perf Middle Brushy Canyon perfs fr 7608-7862' (62 holes)

8/24/06 - Acdz perfs w/5000gls 7-1/2% HCL acid

8/29/06 - Circ and CO sd to 7885'

8/31/06 - Frac fr 7608-7862' w/5000gls W54-1000gls 5% KCL spacer, 51000gls Clearfrac EF 20, 7841gls WF130 w/144000# 20/40 mesh sd & 30000# 20/40 Super LC sd

9/1/06 - CO sd OOH to 7900'

9/2/06 - RIH & perf 7496-7507 (20 holes) 7440-7451' (11 holes) & 7350-7370 (11 holes)

9/6/06 - Acdz w/3000gls 7-1/2% HCL acid

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patty Urias

Title

Regulatory Analyst

Date 2/14/11

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 17 2011 PETROLEUM ENGINEER

3160-5

Subsequent Report

SDE 19 Federal #4 – continued

- 9/7/06 – Frac Upper Brushy Canyon perfs 7350-7507 w/4000gls W54 w/1000gls 5% KCL & 41000gls Clear Frac EF20 & 6773gls WF130 w/11000#20/40 sd & 24000# 20/40 Super LC sd
- 9/8/06 – CO sd to 7480'
- 9/9/06 – RIH & perf Upper Brushy Canyon (Delaware) fr 7070-7076' (6 holes), 7084-7090' (6holes) & 7208-7214" (6 holes) & 7268-7275 (7holes)
- 9/12/06 – Acdz 7070-7275 W/3000GLS 7-1/2% HCL inhibitor
- 9/14/06 – Frac 7070-7275 w/4000gls 5% KCL, 34000gls ClearFrac EF20 & 6622 gls WF130 containing 90000# 20/40sd & 24000# 20/40 Super LC sd
- 9/19/06 – Drill out sd & plug @ 7380', drill up sd to 7920'
- 9/20/06 – CO sd fr 8364-8585' – DO CIBP to 8965', circ hole clean
- 9/21/06 – RIH w/prod tbg, sedander, dump valve
- 9/22/06 – set TAC w/16pts, RIH w/RHBS, K bars, sucker rods
- 1/12/07 – RIH w/5-1/2" composite BP & set @7950', dump 1sx cmt on top of BP
- 1/16/07 – Sect CICR @ 6936'
- 1/17/07 – test csg to CIGR, held ok, test squeeze perfs and perfs broke down.
- 1/19/07 – Pump 90sxs C cmt, obtained walking squeeze w/3bbbls slurry in formation
- 1/23/07 – Tag cmt @5005', DO cmt from 5005-5350' fell out of cmt, circ hole clean
- 1/25/07 – Circ sd off RBP @ 5512', rel RBP, sting in to CIGR
- 1/27/07 – Pump 100sxs C cmt into perfs fr 7070-7507, obtained squeeze @ 1630 psig sting out of cmt retainer, REV 1 bbl slurry
- 1/30/07 – DO cmt frm 6926-7113', circ hole clean
- 1/31/07 – DO cmt fr 7113-7517' fall out to 7525', DO piece of CIGR & composite to 7525', pushed CIGR & composite down to 7906'
- 2/1/07 – set CIGR in csg collar @ 7490' but did not pack off
- 2/3/07 – RIH & set CIGR @ 7544' tested tbg & held ok, pump 100sxs C cmt, 150 sxs C cmt, obtained squeeze @ 962psig
- 2/6/07 – DO CIGR @ 7875' & fell thru, circ well clean
- 2/7/07 – DO composite plug & fill fr 7950-8917, circ hole clean
- 2/8/07 – RIH w/dump valve, tbg, desander, pmps, sucker rods, RDMO PU.