

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 18848	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other <u>DHC'd w/Sand Dunes Bone Spring, South</u>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. NM 18848	
3. Address 200 N. Loraine, Suite 800, Midland, Texas 79701		8. Lease Name and Well No. SDE '19' Federal #4	
3a. Phone No. (include area code) 432-620-6740		9. API Well No. 30-025-32909	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit Ltr. K, 2180' FSL & 2310' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Triste Draw; Delaware, West C2	
14. Date Spudded 1-11-07		15. Date T.D. Reached 2-8-07	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/8/07		17. Elevations (DF, RKB, RT, GL)* 3614' GL, 3628' KB, 3627' DF	

RECEIVED

MAR 03 2011

HOBBSOCD

18. Total Depth: MD TVD 9850'	19. Plug Back T.D.: MD TVD 8917'	20. Depth Bridge Plug Set: MD TVD None
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4"	11 3/4"	42#	Surface	570'		400 sx C1 C		Surface	98 sxs
11"	8 5/8"	32# & 24#	Surface	4475'		1230sx 35/65	Poz H	Surface	200 sxs
						150 sx C1 H			
7 7/8"	5 1/2"	17#	Surface	9850'		670 sx 35/65	Poz H	1600' TOC	0
						670 sx 50/50	Poz H	by CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8804'	none						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Triste Draw; Delaware	8270'	8358'	8270' - 8288'	1 spf	18	Open
B)			8292' - 8296'	1 spf	4	Open
C)			8335' - 8346'	1 spf	11	Open
D)			8350' - 8358'	1 spf	8	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5330' - 5340'	Sqz'd. w/90 sxs C1 Cement
7070' - 7507'	Sqz'd. w/250 sxs C1 Cement
7608' - 7862'	Sqz'd. w/250 sxs C1 Cement

Bureau of Land Management

RECEIVED

FEB 23 2011

Carlsbad Field Office
Carlsbad, N.M.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
2/18/07	3/7/07	24	→	15	25	498	38.5		Pumping 2.5" x 2.00" x 24" x 4" RXBC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
							1667/1	Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

MAR 17 2011

PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Lamar	4614'
				Ramsey	4637'
				Cherry Canyon	5417'
				Brushy Canyon	7177'
				Bone Springs	8533'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Patty UriasTitle Regulatory AnalystSignature Date 2/14/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.