

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
MAR 17 2011
Oil Conservation Division
1220 South St. Francis Dr.
HOBBS NM 88240
Santa Fe, NM 87505

1. WELL API NO. 30-025-39919
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. 38326

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator CML EXPLORATION, LLC

5. Lease Name or Unit Agreement Name
BEAMS 15 STATE

6. Well Number: 1

10. Address of Operator P.O. BOX 890
SNYDER, TX 79550

11. Pool name or Wildcat
SANMAL; PENN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	15	17S	33E		1650'	NORTH	2180	WEST	LEA
BH:										

13. Date Spudded 10/15/2010	14. Date T.D. Reached 11/29/2010	15. Date Rig Released 12/03/2010	16. Date Completed (Ready to Produce) 01/08/2011	17. Elevations (DF and RKB, RT, GR, etc.) 4172' GR
18. Total Measured Depth of Well 13,100'	19. Plug Back Measured Depth 12,867'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run DSN/SD/GR/DLL/BSAT	

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,045' - 11,138' (PENN)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1522'	17-1/2"	1450 SX	0
8-5/8"	32#	4611'	12-1/4"	1800 SX	0
5-1/2"	17#	13,074'	7-7/8"	1350 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,785'	10,793'

26. Perforation record (interval, size, and number)

11,104 - 11,138' 0.31" 48 holes
11,045 - 11,090' 0.31" 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,045-11,138'	350 GALS OF 15% HCL ACID

28. PRODUCTION

Date First Production 01/09/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 01/09/2011	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 187	Gas - MCF 224	Water - Bbl. 11	Gas - Oil Ratio 1198
Flow Tubing Press. 230	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 187	Gas - MCF 224	Water - Bbl. 11	Oil Gravity - API - (Corr.) 42°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

30. Test Witnessed By

31. List Attachments
DEVIATION REPORT, LOGS, CORE DATA

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Nolan von Roeder

Title Engineer Date 01/10/2011

E-mail Address vonroedern@cmlexp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1485'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 12,530'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 12,914'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4124'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4434'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6088'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8846'	T.	T. Entrada	
T. Wolfcamp 10,186'	T.	T. Wingate	
T. Penn 11,044'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....6090'.....to.....6230'.....	No. 3, from.....10,827'.....to.....10,846'.....
No. 2, from....10,700'.....to.....10,710'.....	No. 4, from.....10,995'.....to.....11,138'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

TABLE 3 OF RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology