Form	31	60	-5
(Augi	ıst	20	07)
	- 1		- 1

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RE	CEI	VE,	
344			,

FORM APPROVED

	1 0141111110
	OMB NO. 1004-013
	Expires: July 31, 201
_	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals BSOCO SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Gas Well Other				1 0 205s	Lease Serial No. NMLC029509A If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No.			
				.	8. Well Name and No. MC FEDERAL 63			
2. Name of Operator Contact: NETHA AARC COG OPERATING LLC E-Mail: oaaron@conchoresources.					9. API Well No. 30-025-39867	/		
550 WEST TEXAS SUITE 100 Ph: 43		3b. Phone No. (in Ph: 432-818-2) Fx: 432-685-4	2319	le)	10. Field and Pool, or Exploratory MALJAMAR; YESO, WEST			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R32E 1540FSL 1650FWL 32.81700 N Lat, 103.77415 W Lon		on)				11. County or Parish, and State LEA COUNTY COUNTY, NM		
12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE N	ATURE OF	NOTICE, REF	ORT, OR OTHER	DATA		
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION			i.	
□ Notice of Intent	☐ Acidize ☐ Alter Casing	□ Deeper		☐ Production	n (Start/Resume)	Water Shut-Off		
Subsequent Report ☐ Final Abandonment No	Casing Repair	□ New C	onstruction	Recomple	te	☐ Well Integrity ☐ Other Drilling Operations		
-	Convert to Injection Convert to Injection (clearly state all pertine	□ Plug Ba		☐ Temporar	posal			
Altach the Bond under Which following completion of the in testing has been completed. Federmined that the site is read 2/09/11 MIRU. Tested E 2/13/11 Perf Lower Bline 2/15/11 Acidized w/3500 Ottawa sand, 11,455# 1 Perf Lower Blinebry @ 6 Acidized w/3500 gals 15 gel, 146,224# 16/30 Otta Set CBP @ 6270. Perf Upper Blinebry @ 6 w/3500 gals 15% HCL. Feand, 36,789# 16/30 Sib sand, 36,789# 16/30 Sib	BOP to 5000# for 30 min, Goodebry @ 6570 - 6770 w/1 SPF, 10 gals 15% HCL. Frac w/118,16/30 Siberprop. Set CBP @ 68,300 - 6500 w/1 SPF, 26 holes was sand, 32,612# 16/30 Siberprop. Set SPF, 26 holes frac w/128,021 gals gel, 147,5 erprop. Set CBP @ 5610. 5576 w/1 SPF, 25 holes. Acidi	e the Bond No. on filescults in a multiple colled only after all required. 26 holes. 62 gals gel, 147, 530. Trprop. s. Acidized 528# 16/30 Ottaw 22ed w/3000 gals	re with BLM/Bl ompletion or requirements, including the second of the se	IA. Required subsicompletion in a neuding reclamation,	equent reports shall be a w interval, a Form 3160 have been completed, a	filed within 30 da	ays	
Name (Printed/Typed) NET	For COG	OPERATING ILC	, sent to the	Hobbs				
Name (Printed/Typed) NETHA AARON		Ti	Title AUTHORIZED REPRESENTATIVE					
Signature (Elect	ronic Submission)	Da						
	THIS SPACE FO	OR FEDERAL (OR STATE	OFFICE USE				
certify that the applicant holds legal	attached. Approval of this notice doe or equitable title to those rights in the	s not warrant or	itle	PETROLEUM	ENGINEER	Date	2 7 201	
which would entitle the applicant to	conduct operations thereon.		ffice		10			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #104010 that would not fit on the form

₹ 32. Additional remarks, continued

HCL. Frac w/125,020 gals gel, 142,877# 16/30 Ottawa sand, 14,287# 16/30 Siberprop.
2/20/11 Drilled out plugs. Clean out to PBTD 7055.
2/21/11 RIH w/161jts 2-7/8" J55 6.5# tbg, EOT @ 6668.
2/22/11 RIH w/2-1/2? x 2? x 24? pump. Hang well on.