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Form 3160-5  
(February 2005)

MAR 18 2011

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: NWSW 1650' FSL & 330' FWL Sec 10 T18S R33E  
BHL: NWNW 330' FNL & 940' FWL

5. Lease Serial No.  
LC - 029489C

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Cockburn G Federal 5H

9. API Well No.  
30-025-39961

10. Field and Pool or Exploratory Area  
Bone Spring

11. Country or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/7/11: MIRU. Notify Cathy Haston w/BLM @ 13:00 CST of intent to spud. Spud 17 1/2" hole

1/10/11: TD 17 1/2" hole @ ~1655'

1/11/11: RU & RIH w/40 jts of 13 3/8" 54.5# J-55 csg. RU BJ, PT lines & cmt w/910sx, tail w/350sx. Pumped 673 total bbls, bumped plug @ 23:28, float held circ back 50 bbls (143sx) BLM was onsite.

1/12/11: NU & PT stack. Commence drilling of 12 1/4" hole.

1/13/11: TD 12 1/4" hole @ ~2,930'. Notify BLM of cmt & csg job. RIH w/96 jts of 9 5/8" 36.00# J-55 csg.

1/14/11: RU BJ PT lines & cmt w/650sx & tail w/300sx, circ back 90 bbls. ND, set slips, set in B-section, PT heads, NU & PT BOP.

1/15/11: Drill DV tool @ 1770'. WOC. Commence drilling of 8 3/4" hole.

1/26/11: RIH w/directional tools @ 8611'

1/30/11: RU logging eqpt & run logs to 8950'. RD loggers

1/31/11: Commence drilling again of 8 3/4" hole

2/12/11: TD 8 3/4" @ 12,249'

2/13/11: RIH w/fishing tools to retrieve Pathfinder tools in hole.

2/16/11: RIH w/285 jts 5 1/2" 17# P-110 BT&C & LT&C csg, set @ 12,219'. Cement 1st stage w/760sx 35:65 POZ Class H (Yield 2.00 @ 12.5 ppg) tailed w/1130sx 50:50 POZ Class H (Yield 1.28 @ 14.2 ppg). Drop bomb, open DV tool, circ 30 sx cmnt off DV tool. Cement 2nd stage w/420sx Class C (Yield 2.89 @ 11.4 ppg) tailed w/150sx 60:40 POZ Class C (Yield 1.37 @ 13.8 ppg). ND BOP

2/17/11: NU tubing head, PT @ 3000#. Jet pits, haul fluid to disposal. Release Rig @ 6:00. TOP

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Spence Laird

Title Regulatory Analyst

Signature

Date 02/28/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

MAR 13 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 21 2011