

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WEST DOLLARHIDE DRINKARD UNIT #162
2. Name of Operator CHEVRON U.S.A. INC.		9. API Well No. 30-025-40004
3a. Address 15 SMITH ROAD MIDLAND, TEXAS 79705	3b. Phone No. (include area code) 432-687-7375	10. Field and Pool or Exploratory Area DOLLARHIDE; TUBB DRINKARD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1310' FSL & 2409' FEL, UL: O, SECTION 30, T-24S, R-38E		11. Country or Parish, State LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>NEW WELL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1-17-11: Spud well. Drill 318-763,1240.

1-18-11: Ran 8 5/8", 24#, J-55 STC csg set @ 1239'. (Notified Paul Flowers, BLM)

1-19-11: Cemented w/440 sx CI C Lead Cmt. 13.5 ppg, yield-1.75, MW-9.18 GPS. Followed by 200 sx CI C Tail Cement. 14.8 ppg, Yield-1.34, MW-6.43 GPS. 270 sx cmt returns to surface. WOC 8 hrs.

1-20-11: Drill 1240-1255,1268,1560,1741,1945,1990,2176,2262,2593,2745,2938,3140,3421,3682,3833,3847,4014,4284,4516,4698,4870, 5003,5050,5113,5227,5344,5497,5650,5780,5854,5965,6070,6216,6287,6362,6500,6740,6935,7082,7140. TD @ 7140 on 1-31-11.

2-01-11: Ran Sonic, Resistivity, PEX, Gamma & Neutron. Log to surface.

2-02-11: Ran 5 1/2", 17#, HCL-80, BTC csg set @ 7136', & 17#, L-80, LTC csg. DV tool @ 3744.

2-03-11: Cmt (Stg 1) 550 sx 13.2#, 1.61 yield. 122 sx cmt to surface.

2-04-11: Cmt (Stg 2) 1250 sx, 11.9#, 2.42 yield. Followed by 135 sx, 14.8#, 1.33 yield cmt. 232 sx cmt to surface.

Release rig @ midnight. Wait on Completion

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Date 03/09/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 13 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PETROLEUM ENGINEERING

MAR 21 2011