

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

MAR 21 2011 1220 South St. Francis Dr.

HOBBSUCD Santa Fe, NM 87505

WELL API NO.

30-025-36006

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

VB-0134

7. Lease Name or Unit Agreement Name

Kiwi SWD

8. Well Number

10

9. OGRID Number

025575

10. Pool name or Wildcat

SWD; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West lineSection 16 Township 22S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3719'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/25/11 – Pulled tubing and packer, had frac sand around packer rubbers, let well unload to frac tank.

2/28/11 – Ran gauge ring to 6274' tagged. POOH with gauge ring. Set RBP at 5800' stopped flow. Pressured casing to 1150 psi, did not lose or gain any pressure, bled pressure down, ran in well with retrieving tool and pulled RBP.

3/1/11 – Tagged sand at 6227' and washed out to 6457'. Could not clean out any more, hit solid, circulated clean.

3/2/11 – Set 5-1/2" ASI nickel plated packer, nickel plated seat nipple and 2-7/8" 6.5# J-55 plastic coated tubing at 5790'.

3/3/11 – Pressure tested to 340 psi, good. Original MIT attached.

Spud Date:

Rig Release Date:

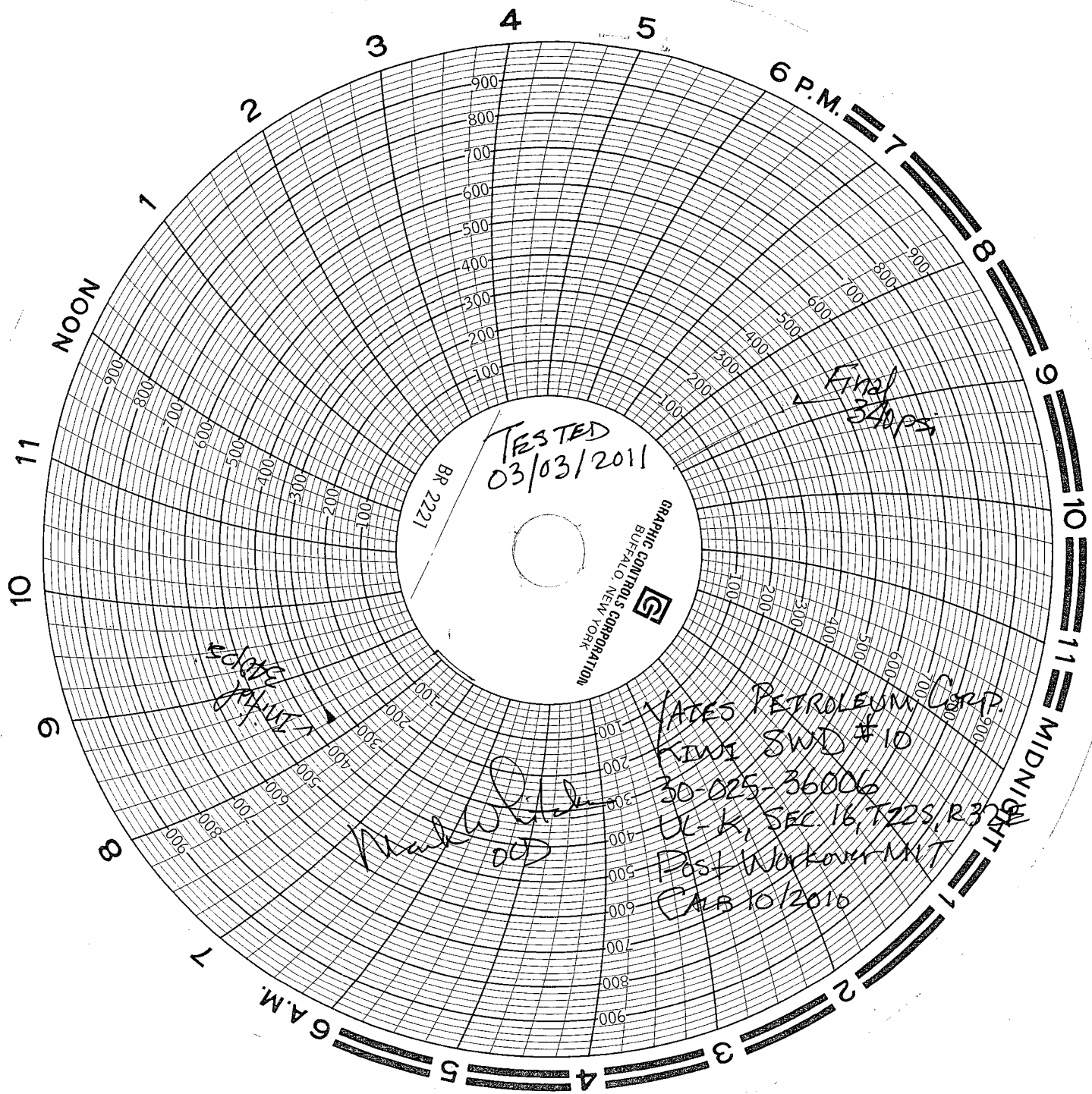
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 18, 2011Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MIT DATE 3-22-2011

Conditions of Approval (if any):



TESTED
03/03/2011

BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Final
340 psi

Redate
11/11/11

Mark White
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VADES PETROLEUM CORP.
KIWI SWD #10
30-025-36006
UL-K, SEC 16, T22S, R37E
Post Workover MNT
CAB 10/2010