

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCD-HOBBS
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| | | |
|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other | | 5. Lease Serial No. NMLC-032096-A |
| b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: Convert to WSW | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator Apache Corporation | | 7. Unit or CA Agreement Name and No. WBDU 120042X |
| 3. Address 303 Veterans Airpark Lane Suite 3000 Midland TX 79705 | | 8. Lease Name and Well No. West Blinbry Drinkard Unit (WBDU) 067 |
| 3a. Phone No. (include area code) 432/818-1062 | | 9. AFI Well No. 30-025-06639 |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 660' FNL & 660' FEL Sec 17 T21S R37E UL 'A' At surface At top prod. interval reported below At total depth | | 10. Field and Pool or Exploratory WSW; San Andres (96221) |
| 14. Date Spudded 10/04/1949 | | 11. Sec., T., R., M., on Block and Survey or Area ULA Sec 17 T21S R37E |
| 15. Date T.D. Reached 11/06/1949 | | 12. County or Parish Lea |
| 16. Date Completed 10/08/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 13. State NM |
| 17. Elevations (DF, RKB, RT, GL)* 3495' GL | | |
| 18. Total Depth: MD 6770' TVD | | |
| 19. Plug Back T.D.: MD 5786' TVD | | |
| 20. Depth Bridge Plug Set: MD 5601' TVD | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |

| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|--|------------|-------------|----------|-------------|--------------------|------------------------------|-------------------|-------------|---------------|
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 16" | 13-3/8" | 48# | | 228' | | 250 sx C | | | |
| 12-1/4" | 9-5/8" | 40# | | 2819' | | 900 sx C | | | |
| 8-5/8" | 7" | 23# | | 6770' | | 650 sx C | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| 24. Tubing Record | | | | | | | | | |
|-------------------------|----------------|-------------------|---------------------|----------------|------------------------|------------------|----------------|-------------------|--|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-7/8" | 5893' | Cmt Ret @ 5601' | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| A) San Andres | | | 4100'-4488' | 4 SPF | 768 | Active Injection | | | |
| B) | | | | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | | | | | | | | | |
|---|--|--|--|--|------------------------------------|--|--|--|--|
| Depth Interval | | | | | Amount and Type of Material | | | | |
| 4100'-4488' | | | | | 2000 gal HCL acid; 1300# rock salt | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|------------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | Active Injection | |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JAN 13 2011
/s/ Dustin Winkler
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MAR 22 2011

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| | | | | | |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa HollandTitle Sr Engr Tech

Signature

Reesa HollandDate 10/13/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Bureau of Land Management
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 NOV 15 2010
 Carlsbad Field Office
 Carlsbad, N.M.