Form 3160-5 UNITED STATES OCD-HOBBS (August 2007) RECEIVED PARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

	FORM APPROVED OMB No. 1004-0137 Expires; July 31, 2010
l No.	Empireo, vary 51, 2010

Expires: July 31, 2010	
5. Lease Serial No. NM 2512	
6. If Indian, Allottee or Tribe Name	

MAR 2.2 2011: PEFFULCIM ENGINEER

Do not use this for abandoned well.							
SUBMIT	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas W			8. Well Name and No.				
2. Name of Operator Apache Corporation	Northeast Drinkard Unit (NEDU) #158 9. API Well No. 30-025-39440						
3a. Address 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		3b. Phone No. (include area code) 432/818-1062			10. Field and Pool or Exploratory Area Eunice; Blinebry-Tubb-Drinkard, North (22900)		
4. Location of Well (Footage, Sec., T., I 2562' FNL & 590' FEL Unit Ltr A Lot 8 Sec 3-21:			11. Country or Parish, State Lea Co., NM				
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IN	DICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			, T	TYPE OF ACTION			
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	=	ture Treat Rec		duction (Start/Resume) amation omplete	=	Shut-Off ategrity
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back		porarily Abandon er Disposal		
12/01/2010 Acidize Drinkard w/2866 12/02/2010 Frac Drinkard w/57,500 Perf Blinebry @ 5719', 2	ed operations. If the operation of the control of t	on results in a be filed only a be filed only a 5', 67', 69', 71 is SPF, 105 hosh w/2016 ga 40 sand, flusl b', 68', 70', 72 gz', 33' w/3 S 583 gal SS-26 6967'; circ c & Drinkard.	multiple completifter all requirements 1, 73', 90', 92', 90' 1, 74', 76', 78', 84' PF, 129 holes. 5, 172,976# 20/4	ion or recomp nts, including 4', 96', 98', 6 % HCL & 55 4', 93', 97', 5	oletion in a new interval, reclamation, have been 6702', 07', 09', 11', 17', 104 gal 10# linear gel. 6820', 22', 33', 35', 39',	a Form 3160- completed and 19', 21', 33', RIH & set Cl 43', 45', 50',	4 must be filed once d the operator has 35', 37', 49', 55', 57', BP @ 6010'.
Reesa Holland	ue and correct. Name (Frinte	а/1уреа)	Title Sr. Engr Tech				
Signature Roesa H	Date 01/10/2011						
	THIS SPACE	FOR FED	ERAL OR ST	A JE OF	FIFTYS FOR R	FCORD	
Approved by							
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t		/\$/	JAN 31 2011 Dustin Wink	ler e			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. fictitious or fraudulent statements or representations.	J.S.C. Section 1212, make it a tentations as to any matter wi	crime for any p	person knowingly a	and will (811) R	CARLSBAD FIELD OFF	DAME OF O	e United States any false,

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

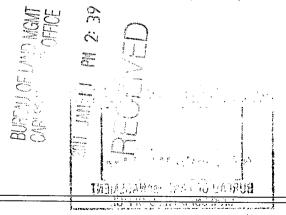
The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



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