

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

MAR 22 2011 1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSOCD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-01269</b> ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>SWD</b> ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator <b>KENEMORE WELDING &amp; OILFIELD SERVICES INC.</b> ✓		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 154, MALJAMAR, NM 88264</b>		7. Lease Name or Unit Agreement Name <b>New Mexico "A"</b> ✓
4. Well Location Unit Letter <b>O</b> : <b>66'</b> feet from the <b>SOUTH</b> line and <b>1,983</b> feet from the <b>EAST</b> line Section <b>25</b> Township <b>16 S</b> Range <b>33 E</b> NMPM County <b>LEA</b> ✓		8. Well Number <b>#002</b> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>253010</b> ✓
		10. Pool name or Wildcat <b>SWD; PERMO UPPER PENN</b>

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: **TUBING REPLACEMENT (LEAK)** ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**NOTIFIED NMOC D MAXEY BROWN OF PENDING WORK 3/21/11 BY PHONE. INTEND TO PULL PIPE & REPLACE THE BAD PIPE & TEST BACK IN HOLE.**

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

Spud Date:

**03/21/11**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

**George Kenemore**

TITLE

**PRESIDENT**

DATE

**03/21/11**

Type or print name

**GEORGE KENEMORE**

E-mail address:

**gkenemore@leaco.net**

PHONE:

**575-390-6951**

For State Use Only

APPROVED BY:

**[Signature]**

TITLE

**STAFF MGR**

DATE

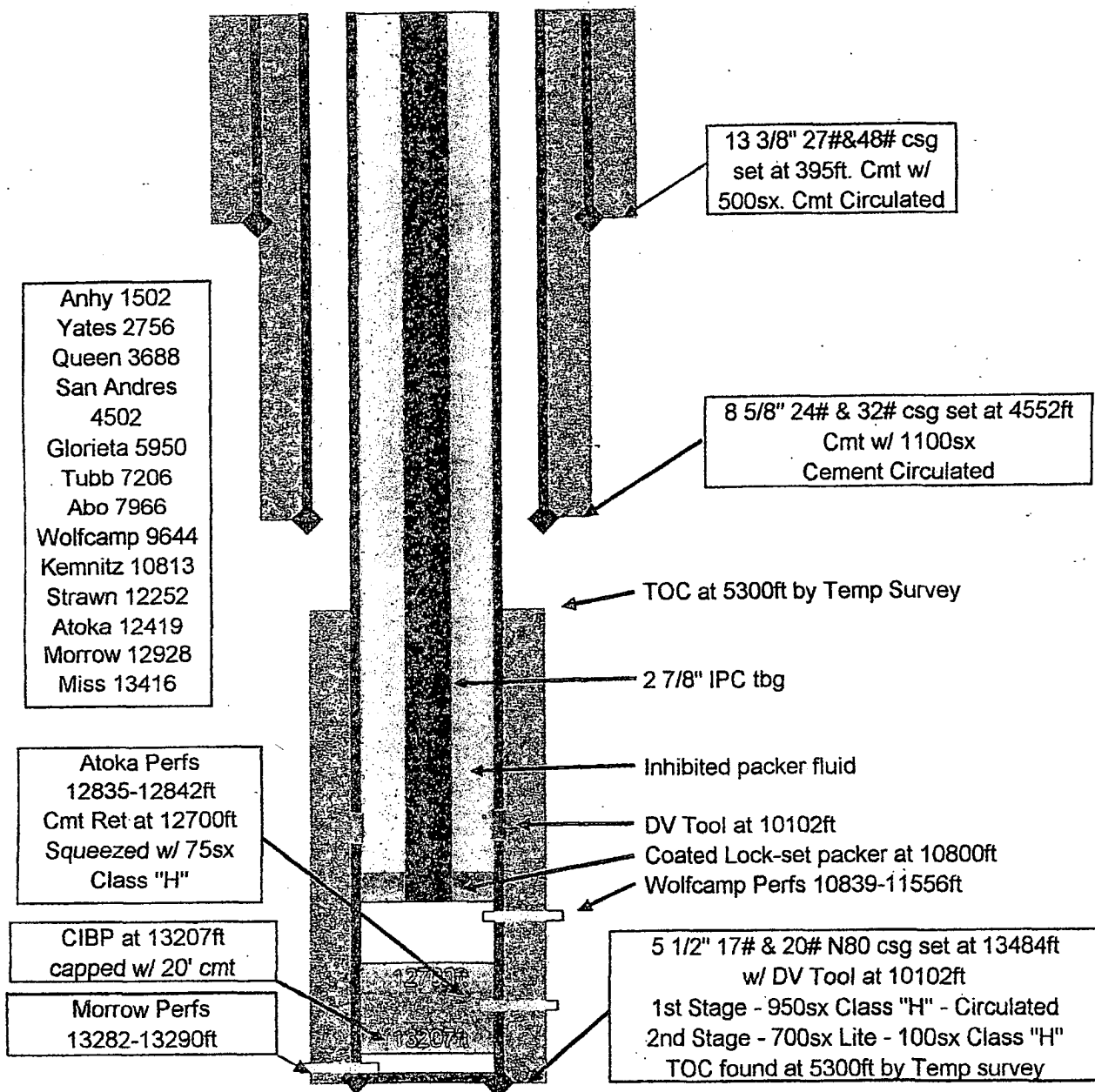
**3-22-2011**

Conditions of Approval (if any).

**MAR 22 2011**

*Kennecore*

~~Pennac Oil Corporation~~  
~~Grid # 17913~~  
~~C100 (Application for Authorization to Inject)~~  
 New Mex A # 2  
 API # 30-025-01269  
 661 FSL X 1983 FEL  
 Unit Letter "O", Section 25, T16S, R33E  
 Lea County, New Mexico  
 After Conversion to SWD



BEP