

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-36248 38186
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AID 24 STATE
8. Well Number #3
9. OGRID Number 255333
10. Pool name or Wildcat Empire, Glorieta-Yeso (96210)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LIME ROCK RESOURCES A, L.P.	
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	
4. Well Location Unit Letter I : 1650 feet from the SOUTH line and 990 feet from the EAST line Section 24 Township 17-S Range 28-E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Spud & Surface & Production Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 12/2/10. Drilled 12-1/4" hole to 366'. Landed 8-5/8" 24# J-55 csg @ 350'. Cmted lead w/175 sx (236 cf) "C" cmt w/2% CaCl2, & 1/8#/sx p-e-flake. Tailed w/200 sx (264 cf) "C" cmt w/2% CaCl2. Circ 83 sx cmt to surface. On 12/4/10, PT 8-5/8" csg to 600 psi for 30 min - OK.

Drilled 7-7/8" hole to TD5273' on 12/16/10. Ran open hole logs. Landed 5-1/2" 17# J-55 csg @ 5257'. Cmted lead w/550 sx (1040 cf) 35/65 poz C cmt w/0.125#/sx p-e-flake, 3#/sx salt, & 3#/sx gilsonite. Tailed w/650 sx (865 cf) "C" cmt w/0.125#/sx p-e-flake, 0.4% Lap-1, 0.5% CFR-3, & 1/4#/sx D-air. Circ 153 sx cmt to pit. Released drilling rig on 12/17/10. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 12/2/10

Drilling Rig Release Date: 12/17/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 12/28/10

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 1-4-11
Conditions of Approval (if any):

