RECEIVED

State of New Mexico Energy, Minerals & Natural ResourcesMAR 2 2 2011

Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Divsiion HOBBSOCD bmit to appropriate District Office

Oil Conservation Divsiion
1220 S. St. Francis Dr.

District IV											
1220 S. St. Franc		-			Santa Fe,				——————————————————————————————————————	ENDED REPORT	
APPLIC	CATION					NTE	R, DEEPEN	PLUGBAC:			
Operator Name and Address									² OGRID Number		
XTO Energy, Inc.								005380 / 3 AP1 Number			
200 N. Loraine, Ste. 800 Midland, TX 79701								30- 025-25256			
⁴ Property Code ⁵ Propert 306446 Pennzoil Mei											
306446 Pennzoil Men						10 Proposed Pool 2					
L Va	Culien		Alas	1th			i toposcu i	001 2			
⁷ Surface Location											
UL or lot no.	Section	Township	Range	Lot, Idn Feet from		the	Narth/South Line	Feet from the	East/West line	County	
H	18 17S 34E		1980		North	660	East	Lea			
	8	om Surface									
UL or lot no.	Section	Township	Range	Lot. Id	n Feet from	the	North/South Line	Feet from the	Enst/West line	County	
	<u> </u>			A	I \dditional V	Jell L	ocation		<u> </u>	1	
11 Work Type Code 12 Well Type Code 13 Cable/8											
P 0					-			PS	4108' GL		
			Proposed Dept		¹⁸ Formation ABO		19	Contractor	²⁰ Spud Date		
Depth to ground v	8844-8976		rom nearest fresh		n/A er well Distance from near		Orig Date				
						000' +1000'					
Pit: Liner: Synt	thetic	mils	thick Clay		Pit Volume		bbls Drilling Met	hod:			
Closed-Loop System Diesel/Oil-based Gas/Air Gas/Air											
			²¹ I	ropose	d Casing ar	id Ce	ment Progran	n			
Hole Size Casing Size					g weight/foot	Setting Depth			Sacks of Cement Estimated TOC		
Same as original											
							·				
				-							
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.											
Well is currently shut-in Production zone currently is Vacuum Cisco Proposed Zone is ABO - we will plug back the Vacuum Cisco Formation @ TD is Morrow *Proposed Program Attached Termit Expires 2 Years From Approved Date Unless Delling Underway *Proposed Program Attached											
1 hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit X, or an (attached) alternative OCD-approved plan.						OIL CONSERVATION DIVISION Approved by:					
Signature: Tatay Mass						19 Kunty					
Printed name: Patty Urias						Title: PEFRULEUM ENGAGEM					
Title: Regulatory Analyst							Approval Date: MAR 2 3 2011 Expiration Date:				
E-mail Address: patty urias@xtoenergy.com											
Date:							Conditions of Approval:				
3/17/11 432-620-4318					(A)						

District I

1625 N. French Dr., Hobbs, NM 88240 District.II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

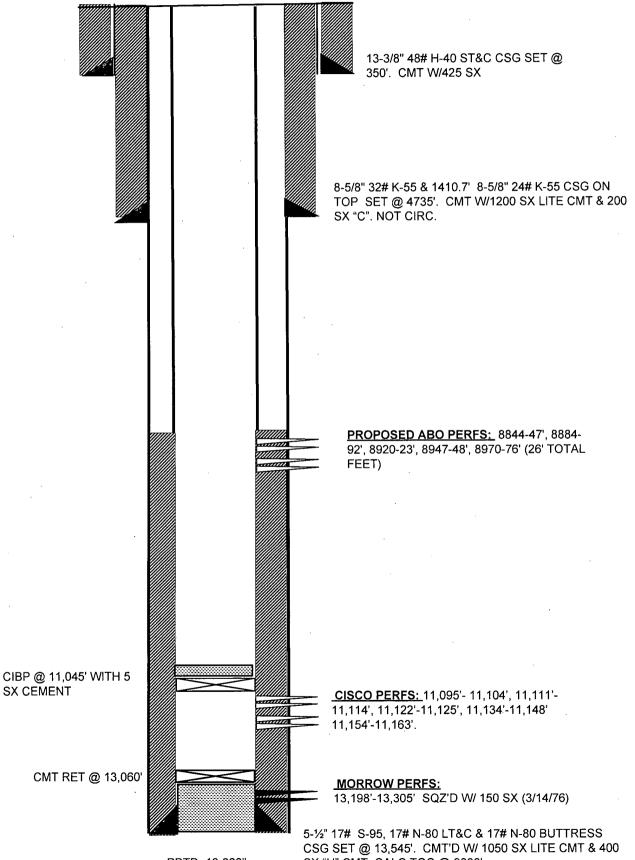
Submit to Appropriate District Office State Lease - 4 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Fee Lease - 3 Copies Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ² Pool Code ³ Pool Name 30-025-25256 4 Property Code 5 Property Name Well Number 306446 Pennzoil Merit State 7OGRID No. 8 Operator Name ⁹ Elevation 005380 XTO Energy Inc. 4108' GL ¹⁰Surface Location UL or lot no. Section Township Feet from the | North/South line Range Lot. Idn Feet from the East/West line County Н 18 **17S** 34E 198**O** North 660 East Lea 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. ክዕ NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this Organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a Contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 3/17/11 Printed Name Patty Urias Regulatory Analyst SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer

Certificate Number

PENNZOIL MERIT STATE #1 PROPOSED WELL SKETCH 3/09/2011

ELEV: GL: 4108 KB: 4128'

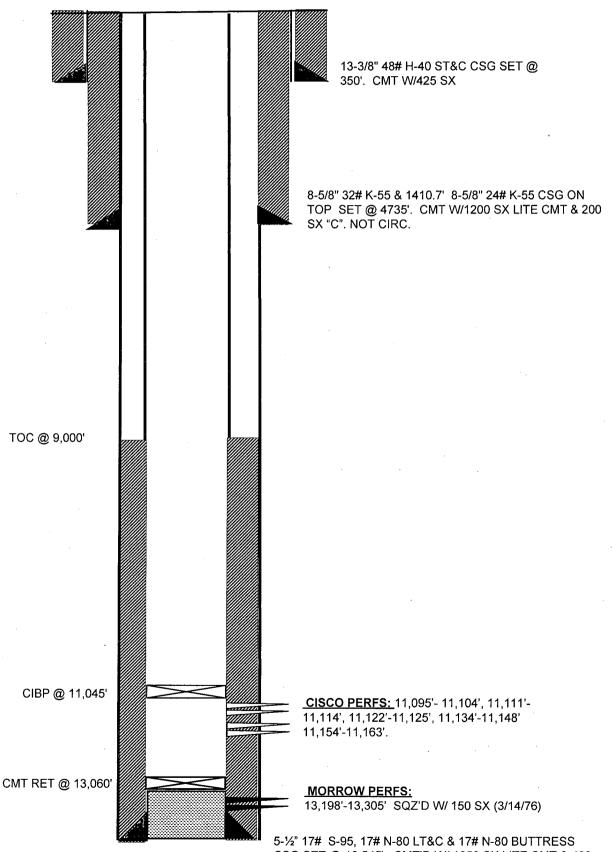


PBTD: 13,060" TD: 13,545'

SX "H" CMT. CALC TOC @ 9000'.

PENNZOIL MERIT STATE #1 CURRENT WELL SKETCH 3/09/2011

ELEV: GL: 4108 KB: 4128'



PBTD: 13,060" TD: 13,545' 5-1/2" 17# S-95, 17# N-80 LT&C & 17# N-80 BUTTRESS CSG SET @ 13,545'. CMT'D W/ 1050 SX LITE CMT & 400 SX "H" CMT. CALC TOC @ 9000'.