Office	es To Appropriate District	State of New Mexico	Form C-103
District I 1625 N. French	The state of the s	, Minerals and Natural Resources	June 19, 2008 WELL API NO.
District II		ONSERVATION DIVISION	30-025-39966 /
District III	os Rd., Aztec, NM 874MAR 2 1 2011 12	220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
		Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	ncis Dr., Santa Fe, NOBBSOCD		
(DO NOT LISE	SUNDRY NOTICES AND RE THIS FORM FOR PROPOSALS TO DRILL		7. Lease Name or Unit Agreement Name
DIFFERENT R	RESERVOIR. USE "APPLICATION FOR PE		Redtag
PROPOSALS.)  1. Type of V	) Well: ⊠Oil Well □ Gas Well □	Other:	8. Well Number <sub>004</sub>
2. Name of Apache Corp	Operator /		9. OGRID Number 873
3. Address			10. Pool name or Wildcat
l .	s Airpark Lane, Suite 3000 Midland, 1	TX 79705	House;Blinebry/House;Tubb/House;Drinkard
4. Well Loc			
1		et from the South line and 1650	
Sec		ownship 20S Range 38E	NMPM County Lea
	3581' GL	n (Show whether DR, RKB, RT, GR, etc.)	
			and a substitute of College Co
	12. Check Appropriate	Box to Indicate Nature of Notice, I	Report or Other Data
	NOTICE OF INTENTION	TO:   SUBS	SEQUENT REPORT OF:
PERFORM	REMEDIAL WORK   PLUG AND		
TEMPORAR	RILY ABANDON 🔲 CHANGE P	_	
	TER CASING	COMPL CASING/CEMENT	JOB 🔲
DOWNHOLE	E COMMINGLE		
		1	-
OTHER:		OTHER: COMPLE	
13. Desc	ribe proposed or completed operation	is. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
13. Desc of sta	ribe proposed or completed operation arting any proposed work). SEE RUI completion.	is. (Clearly state all pertinent details, and	
13. Desc of sta or re	arting any proposed work). SEE RUI completion.	ns. (Clearly state all pertinent details, and LE 1103. For Multiple Completions: Att	give pertinent dates, including estimated date
13. Desc of sta or re Apache at 1/25/2011	arting any proposed work). SEE RUI completion. tempted completion of the Abo, as fol Log; TOC @ 100'. Perf Abo @ 7216	ns. (Clearly state all pertinent details, and LE 1103. For Multiple Completions: Att lows: -18', 41-43', 75-77', 84-86', 91-93', 7299-7	l give pertinent dates, including estimated date ach wellbore diagram of proposed completion
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13. Desc of sta or re Apache at 1/25/2011 1/26/2011 2/07/2011 2/08/2011 2/10/2011 2/11/2011 2/12/2011 2/12/2011 2/14/2011 Spud Date:	arting any proposed work). SEE RUI completion.  Itempted completion of the Abo, as fol Log; TOC @ 100'. Perf Abo @ 7216 Acidize Abo w/7500 gal 15% HCL. RIH & set CIBP @ 7202'. Dump 35' MIRUSU Perf Drinkard @ 6975-79'. Acidize Drinkard w/2000 gal 15% HCFrac Drinkard w/33,852 gal SS-35; 76594-98', 6638-42', 58-62', 85-89', 6Acidize Tubb w/3066 gal 15% HCL a set CBP @ 6550'. Perf Blinebry @ 6Blinebry w/3696 gal acid. Frac Bline CO & DO CBP's @ 6550' & 6880'. RIH w/tbg 2/15/2011 RIH w/pump	Is. (Clearly state all pertinent details, and LE 1103. For Multiple Completions: Att lows:  -18', 41-43', 75-77', 84-86', 91-93', 7299-71/27& 28/2011 Flow back & swab cmt; TOC @ 7167'. SI; will complete in E, 7000-04', 52-56', 65-69', 87-91' w/2 SPF CL acid. 2/09/2011 POOH w/tbg 20,002# 20/40 sand, pump 1000 gal acid. 723-27', 42-46' w/1 SPF, 30 holes. acid. Frac Tubb w/28,056 gal SS-30; 80,05100-04', 25-31', 44-50', 72-76', 68-74', 62-20', 25-30', 200,000# 20/40 sand 2/13/2011 CO to TOC @ 7167'; circ clea & rods 2/16/2011 RIH w/rods 2/17/20 Rig Release Date: 01/14/2011	I give pertinent dates, including estimated date ach wellbore diagram of proposed completion 7301', 35-37', 41-43' w/1 SPF, 24 holes.  3-T-D., 50 holes.  RIH & set CBP @ 6880'. Perf Tubb @ 200# 20/40 sand, pump 1050 gal acid. RIH & 401-07', 52-58' w/1 SPF, 45 holes. Acidize d. n. 111 Set 640 PU & POP to B-T-D  and belief.  DATE 03/18/2011  DATE 03/18/2011
13. Desc of sta or re Apache at 1/25/2011 1/26/2011 2/07/2011 2/08/2011 2/10/2011 2/11/2011 2/12/2011 2/14/2011 Spud Date: I hereby certif	arting any proposed work). SEE RUI completion.  Itempted completion of the Abo, as fol Log; TOC @ 100'. Perf Abo @ 7216 Acidize Abo w/7500 gal 15% HCL. RIH & set CIBP @ 7202'. Dump 35' MIRUSU Perf Drinkard @ 6975-79'. Acidize Drinkard w/2000 gal 15% HCFrac Drinkard w/33,852 gal SS-35; 76594-98', 6638-42', 58-62', 85-89', 64640 acidize Tubb w/3066 gal 15% HCL a set CBP @ 6550'. Perf Blinebry @ 6810 berry w/3696 gal acid. Frac Bline CO & DO CBP's @ 6550' & 6880'. RIH w/tbg 2/15/2011 RIH w/pump  01/06/2011  Fy that the information above is true a conly	Is. (Clearly state all pertinent details, and LE 1103. For Multiple Completions: Att LE 1103. For Multiple Complete in Eq. 7002. Att Le 1103. Att Le	I give pertinent dates, including estimated date ach wellbore diagram of proposed completion 7301', 35-37', 41-43' w/1 SPF, 24 holes.  B-T-D., 50 holes.  RIH & set CBP @ 6880'. Perf Tubb @ 200# 20/40 sand, pump 1050 gal acid. RIH & 401-07', 52-58' w/1 SPF, 45 holes. Acidize dd.  In Set 640 PU & POP to B-T-D  Tand belief.  DATE 03/18/2011  PHONE: 432/818-1062