

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name Redtag											
												6. Well Number: 004											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																							
8. Name of Operator Apache Corporation												9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705												11. Pool name or Wildcat House;Blinebry/House;Tubb/House;Drinkard											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County													
Surface:	K	2	20S	38E		1750	S	1650	W	Lea													
BH:																							
13. Date Spudded 01/06/2011		14. Date T.D. Reached 01/13/2011		15. Date Rig Released 01/14/2011		16. Date Completed (Ready to Produce) 02/17/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3581' GR														
18. Total Measured Depth of Well 7456'				19. Plug Back Measured Depth 7167'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DLL/CSSGR/BHP/SGR/CPHDen/CBL														
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 6100-6458'; Tubb 6594-6746'; Drinkard 6975-7091'																							
23. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED													
8-5/8"		24#		1195'		12-1/4"		620 sx Class C															
5-1/2"		17#		7456'		7-7/8"		1485 sx Class C															
24. LINER RECORD																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																			
					25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET																				
	2-7/8"		7135'																				
26. Perforation record (interval, size, and number) Blinebry 6100-6458' (1 SPF, 45 holes) Producing Tubb 6594-6746' (1 SPF, 30 holes) Producing Drinkard 6975-7091' (2 SPF, 50 holes) Producing Abo 7216'-7343' (1 SPF, 24 holes) CIBP @ 7202' w/30' cement																							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 6100-6458'</td> <td>3696 gal acid; 70,812 SS-30; 200,000# 20/40 sand</td> </tr> <tr> <td>Tubb 6594-6746'</td> <td>4116 gal acid; 28,056 SS-30; 80,000# 20/40 sand</td> </tr> <tr> <td>Drinkard 6975-7091'</td> <td>3000 gal acid; 33,852 SS-35; 70,002# 20/40 sand</td> </tr> </table>																DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 6100-6458'	3696 gal acid; 70,812 SS-30; 200,000# 20/40 sand	Tubb 6594-6746'	4116 gal acid; 28,056 SS-30; 80,000# 20/40 sand	Drinkard 6975-7091'	3000 gal acid; 33,852 SS-35; 70,002# 20/40 sand
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28. PRODUCTION																							
Date First Production 02/17/2011			Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit						Well Status (Prod. or Shut-in) Producing														
Date of Test 03/07/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 211	Water - Bbl. 186	Gas - Oil Ratio 6594																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.8																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 1/19/2011)																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																							
<input type="checkbox"/> <input type="checkbox"/> Latitude Longitude NAD 1927 1983																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																							
Signature Reesa Holland				Printed Name Reesa Holland				Title Sr. Engr Tech				Date 03/18/2011											
E-mail Address Reesa.Holland@apachecorp.com																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2886'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3136'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3709'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4056'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4294'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5584'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5701'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 6032' (marker)	T. Gr. Wash	T. Dakota	
T. Tubb 6538' (marker)	T. Delaware Sand	T. Morrison	
T. Drinkard 6867'	T. Bone Springs	T. Todilto	
T. Abo 7123'	T. Rustler 1575'	T. Entrada	
T. Wolfcamp	T. Tansill 2571'	T. Wingate	
T. Penn	T. Penrose 3863'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology