

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40000 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☒
2. Name of Operator Mewbourne Oil Company ✓		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name Zebra 16 State Com ✓
4. Well Location Unit Letter M : 330' feet from the South line and 385' feet from the West line Section 16 Township 17S Range 35E NMPM Lea County		8. Well Number 2H 1H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3330' GL		9. OGRID Number 14744
		10. Pool name or Wildcat Vacuum; Abo, North 61760 ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB

OTHER: ☐

OTHER: Kick around junk ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/20/11 TD 8 3/4" hole @ 9135' MD. POOH to run 7" casing. Left 19' of motor & bit in hole. Attempt to recover fish were unsuccessful.

03/23/11 RIH w/4 1/2" Drill pipe to top of fish @ 9117' MD. Spot 150 sacks Class H plug (yd 0.95 cutf/sk, mixed @ 17.5 PPG). Estimated top of cement @ 8800' MD. Prep to re-drill bottom section of 8 3/4" hole.

Please find attached surveys.

RECEIVED

MAR 23 2011

HOBBSOCD

Spud Date: 02/23/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 03/22/11

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 23 2011

Conditions of Approval (if any):



No.	Tool Type	Survey	Incl (°)	Azimuth (°)	Quadrant	Course	TVD (ft)	VS (ft)	Coordinates		Closure		DLS (%/100')	Bid Rate (%/100')	Wlk Rate (%/100')
		Depth (ft)							N/S (ft)	E/W (ft)	Dist (ft)	Ang (°)			
0	Tie	8135	0.18	191.45			8134.76	-21.78	-21.67	14.13					
1	MWD	8184	0.30	179.00	S 1.00 E	49	8183.76	-21.98	21.87 S	14.12 E	26.03	147.16	0.27	0.24	-25.41
2	MWD	8215	1.20	141.90	S 38.10 E	31	8214.76	-22.32	22.21 S	14.32 E	26.43	147.19	3.15	2.90	-119.68
3	MWD	8247	1.70	147.50	S 32.50 E	32	8246.75	-22.99	22.87 S	14.78 E	27.23	147.13	1.62	1.56	17.50
4	MWD	8278	1.60	138.90	S 41.10 E	31	8277.73	-23.71	23.59 S	15.31 E	28.12	147.01	0.86	-0.32	-27.74
5	MWD	8309	1.20	69.90	N 69.90 E	31	8308.73	-23.93	23.80 S	15.90 E	28.63	146.26	5.22	-1.29	-222.58
6	MWD	8340	2.70	29.20	N 29.20 E	31	8339.71	-23.18	23.05 S	16.56 E	28.39	144.31	6.30	4.84	-131.29
7	MWD	8372	5.40	19.00	N 19.00 E	32	8371.63	-21.11	20.97 S	17.42 E	27.26	140.28	8.70	8.44	-31.88
8	MWD	8403	8.20	16.00	N 16.00 E	31	8402.41	-17.61	17.47 S	18.51 E	25.45	133.35	9.10	9.03	-9.68
9	MWD	8434	11.20	12.60	N 12.60 E	31	8432.96	-12.56	12.40 S	19.77 E	23.34	122.10	9.85	9.68	-10.97
10	MWD	8466	14.10	11.50	N 11.50 E	32	8464.18	-5.71	5.55 S	21.23 E	21.94	104.65	9.09	9.06	-3.44
11	MWD	8497	17.10	10.00	N 10.00 E	31	8494.03	2.46	2.64 N	22.77 E	22.92	83.38	9.76	9.68	-4.84
12	MWD	8529	20.30	6.60	N 6.60 E	32	8524.34	12.60	12.79 N	24.23 E	27.40	62.16	10.56	10.00	-10.63
13	MWD	8561	23.80	4.00	N 4.00 E	32	8554.00	24.55	24.75 N	25.32 E	35.41	45.65	11.35	10.94	-8.13
14	MWD	8591	27.80	2.50	N 2.50 E	30	8581.00	37.58	37.78 N	26.04 E	45.89	34.58	13.51	13.33	-5.00
15	MWD	8623	31.50	1.40	N 1.40 E	32	8608.81	53.39	53.60 N	26.57 E	59.83	26.37	11.69	11.56	-3.44
16	MWD	8654	35.70	0.60	N 0.60 E	31	8634.62	70.54	70.75 N	26.87 E	75.68	20.79	13.62	13.55	-2.58
17	MWD	8684	40.10	359.90	N 0.10 W	30	8658.29	88.96	89.17 N	26.94 E	93.16	16.81	14.74	14.67	-2.33
18	MWD	8714	44.70	359.60	N 0.40 W	30	8680.44	109.18	109.40 N	26.85 E	112.65	13.79	15.35	15.33	-1.00
19	MWD	8747	49.40	359.60	N 0.40 W	33	8702.91	133.33	133.55 N	26.68 E	136.18	11.30	14.24	14.24	0.00
20	MWD	8777	52.20	0.10	N 0.10 E	30	8721.87	156.58	156.79 N	26.62 E	159.04	9.64	9.42	9.33	1.67
21	MWD	8809	54.50	0.00	N 0.00 E	32	8740.97	182.25	182.46 N	26.64 E	184.40	8.31	7.19	7.19	-0.31
22	MWD	8839	57.40	0.20	N 0.20 E	30	8757.77	207.10	207.32 N	26.69 E	209.03	7.34	9.68	9.67	0.67
23	MWD	8871	61.20	0.30	N 0.30 E	32	8774.10	234.61	234.83 N	26.81 E	236.35	6.51	11.88	11.88	0.31
24	MWD	8903	63.50	0.10	N 0.10 E	32	8788.95	262.95	263.17 N	26.91 E	264.54	5.84	7.21	7.19	-0.63