Submit One Copy To Appropriate District	State of New M	exico	Form C-103
Office District I	Energy, Minerals and Nat		March 18, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-02995
District II 1301 W. Grand Ave., Artesia, NM 88210			
District III	District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			B-1334
87505 SUNDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Vacuum GB/SA Tract 3308
1. Type of Well: XOil Well Gas Well Other			8. Well Number ₁
2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705			10. Pool name or Wildcat
			Vacuum GB/SA
4. Well Location			
Unit Letter D : 660 feet from the N line and 660 feet from the W line			
Section 33 Township 17S Range 35E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3958 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF INTE	NTION TO:	SUBS	EQUENT REPORT OF:
	.UG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐ ¹
·.	HANGE PLANS	COMMENCE DRILL	
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	JOB 📙
OTHER:		☐ Location is rea	dy for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
X All other environmental concerns ha	ive been addressed as per OCI	rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
When all work has been completed return	n this form to the amount into I		
When all work has been completed, return	ii uns form to the appropriate i	district office to sched	uie an inspection.
₽			
SIGNATURE 3: hi	TITLE_R	egulatory Specialist	DATE 03/15/2011
7 0			
TYPE OR PRINT NAME Brian D Maio For State Use Only		brian.d.maiorino@co	onocophilips.comPHONE: (432)688-6913
FOR DEC	ORD ONLY		
APPROVED BY:	ONL ONLINE		DATE MAR 2 3 2011
Conditions of Approval (if any):			