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Submit One Copy To Appropriate District Office		of New Me			Form C-103
District I	Energy, Minerals and Natural Resources			MITTEL ADIATO	March 18, 2009
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	30-025-12747
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type	of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				X FEE
District IV	ict IV Santa Fe, NM 8/505			6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-4062-3	
SUNDRY NOTICES AND REPORTS ON WELLS					r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				MCA	•
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other Injection				10	
2. Name of Operator ConocoPhillips Company				9. OGRID Number 217817	
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705				10. Pool name or Wildcat	
1. Sty Blag o Wildiana, 17/17/03				Maljamar: GB/SA	
4. Well Location					
Unit Letter P : 250	feet from the S	_ line and 2	feet from the E	line	
Section 16 Township 17S Range 32E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT RE	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR					ALTERING CASING
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					P AND A
			O TOTAL OF THE PARTY		
OTHER: Description Location is ready for OCD inspection after P&A					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
	s have been addressed	as per OCD	rules.		
Pipelines and flow lines have bee	n abandoned in accor-	dance with 1	9.15.35.10 NMAC.	All fluids have bee	en removed from non-
retrieved flow lines and pipelines.			•		
When all work has been completed, re	turn this form to the a	nnronriate T	histrict office to sche	dula an increation	
l	to the a	ippropriate L	risurct office to sene	dule an hispection.	
signature 3: \(\sigma\)		•			
SIGNATURE 5:		_TITLE_Re	gulatory Specialist		DATE <u>03/15/2011</u>
TYPE OR PRINT NAME Brian D M	aiorino	F-MAII ·	hrian d maiorino@o	conoconhilina com	HONE: <u>(432)688</u> -6913
For State Use Only	a.o. no	L-MAIL.	orian.u.maiorino(<i>u</i>)C	onocopiimps.com	HONE: (432)088-0913
FOR REC	CORD ONL	V			MAR 2 3 2011
APPROVED BY: 7 7 7 7 7 Conditions of Approval (if any):	SAIN AIM	TITLE_			_DATE
Conditions of Approval (II ally):	•				