Submit One Copy To Appropriate District State of N	T NAT	Form C-103
Office France Minerale	Engage Minerals and Nickard Decreases	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources M 88240	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2229
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Philmex
PROPOSALS.)		8. Well Number
Type of Well: Oil Well Gas Well Other Water Disposal Name of Operator		9. OGRID Number
2. Name of Operator ConocoPhillips Company		217817
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705		10. Pool name or Wildcat
		Maljamar GB/SA
4. Well Location		
	ne and 507 feet from the W	<u>/est_</u> line
Section 28 Township 17S Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4096' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON		LLING OPNS. ☐ P AND A 🛛
PULL OR ALTER CASING	☐ CASING/CEMENT	ΓJOB □
OTHER:	☐ ☐ ☐ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
X All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service		
company equipment, has been removed from lease and well location.		
When all work has been completed, return this form to the appr		edule an inspection.
D 1		
SIGNATURE T	ITLE Regulatory Specialist	DATE 03/15/2011
TYPE OR PRINT NAME Brian D Maiorino E-MAIL: brian.d.maiorino@conocophilips.conPHONE: (432)688-6913		
FOR DECORD ONLY		
APPROVED BY: FOR RECORD ONLY	ITLE	DATE MAR 2 3 2011
Conditions of Approval (if any):		