Office Energy Minoral	Energy Minerals and Natural Passaurass		Form C-103 March 18, 2009	
District 1 1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-02	5-26386	
District III 1220 Sou	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM Santa Fe, NM Santa Fe, NM		6. State Oil & Gas Lease No.		
87505		B-1399-10  7. Lease Name or Unit Agreement Name		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)		East Vacuum GB/SA Trac	st 2913	
1. Type of Well: XOil Well Gas Well Other		8. Well Number 0	\$\ 80D	
Name of Operator     ConocoPhillips Company		9. OGRID Number /	17817	
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705		10. Pool name or Wildcat Vacuum GB/SA		
4. Well Location				
Unit Letter O: 130 feet from the South line and 1533 feet from the East line				
Section 29 Township 17S Range 35E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
TEMPORARILY ABANDON			A LXI	
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
In the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  X All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE 3:	TITLE Regulatory Specialist	DATE _	03/15/2011	
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FOR RECORD ONL	Y		MAR 2 3 2011	
For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE	DATE	inter & O con	