Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 18, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II		WI	ELL API NO. 30-025-26522
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DI 1220 South St. Francis	Dr. 5.	Indicate Type of Lease STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	,	State Oil & Gas Lease No.
87505 SUNDRY NOTICE	S AND DEPODTS ON WELLS		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lease Name or Unit Agreement Name it Vacuum GB/SA Tract 3467
1. Type of Well: Xi Oil Well Gas Well Other			Well Number 1
Name of Operator ConocoPhillips Company		9.	OGRID Number 217817
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705		10.	Pool name or Wildcat
3300 TV TV SI, Diag o Midiana, TV 77703		Va	cuum GB/SA
4. Well Location			
Unit Letter <u>B</u> : 1050 feet from the <u>N</u> line and 1520 feet from the <u>E</u> line			
Section 34 Township 17S Range 35E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3929 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
OTHER: Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE R. I.	TITLE_Regula	tory Specialist	DATE <u>03/15/2011</u>
TYPE OR PRINT NAME Brian D Maiorino E-MAIL: brian.d.maiorino@conocophilips.comPHONE: (432)688-6913			
For State Use Only FOR RECORD ONLY			
APPROVED BY:	OKD UNLY		DATE MAR 2 3 2011

Conditions of Approval (if any):