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Office	of New Mexico	Form C-103 January 20, 2011
<u>District I</u> Energy, Minera 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources  bbs, NM 88240	
District JI 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-29816
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2229
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Phillips E State
PROPOSALS.)  1. Type of Well: XOil Well Gas Well Other		8. Well Number 35
2. Name of Operator		9. OGRID Number
ConocoPhillips Company		217817
3. Address of Operator 3300 N "A" St, Bldg 6 Midland, TX 79705		10. Pool name or Wildcat
4. Well Location		Maljamar GB/SA
Unit Letter K: 1880 feet from the South	h line and 1880 feet from the V	West line
Section 14 Township 17S Range 331		,
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4135' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	9119	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO		
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE COMPL	☐ CASING/CEMEN	
OTHER:	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	andy for OCD increation offer DRA
OTHER:		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' at	pove ground level has been set in	n concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL I UNIT LETTER, SECTION, TOWNSHIP, ANI	<u>NUMBER, API NUMBER, QI</u> DRANCE - All INFORMATIO	JARTER/QUARTER LOCATION OR
PERMANENTLY STAMPED ON THE MARK	KER'S SURFACE.	ON HAS BEEN WELDED OR
The location has been leveled as nearly as possible to other production equipment.	original ground contour and has	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on least	se, the battery and pit location(s	) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and cl	losure plan. All flow lines, proc	luction equipment and junk have been removed
from lease and well location.  All metal bolts and other materials have been removed.	Portable bases have been remo	wed (Poured ongite concrete bases do not have
to be removed.)		ved. (I oured offsite concrete bases do flot flave
All other environmental concerns have been addressed	l as per OCD rules.	
Pipelines and flow lines have been abandoned in accorretrieved flow lines and pipelines.	dance with 19.15.35.10 NMAC	. All fluids have been removed from non-
☐ If this is a one-well lease or last remaining well on leas	se all electrical service poles ar	ad lines, not to include primary service
company equipment, has been removed from lease and well	l location.	
When all work has been completed, return this form to the a	appropriate District office to sch	edule an inspection.
P M		
SIGNATURE S.	TITLE Regulatory Specialist	DATE 03/15/2011
TYPE OR PRINT NAME Brian D Maiorino	E-MAIL: brian.d.maiorino@	conocophilips.comPHONE: (432)688-6913
For State Use Only		MAR 2 3 2011
APPROVED BY FOR RECORD ONLY	TITLE	DATE
Conditions of Approval (if any):		DAIL