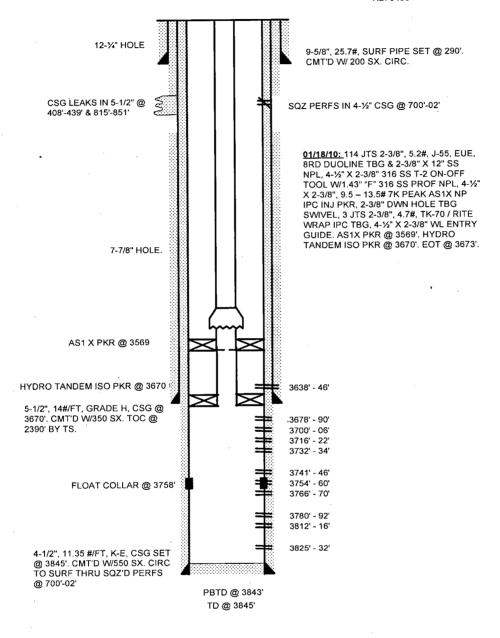
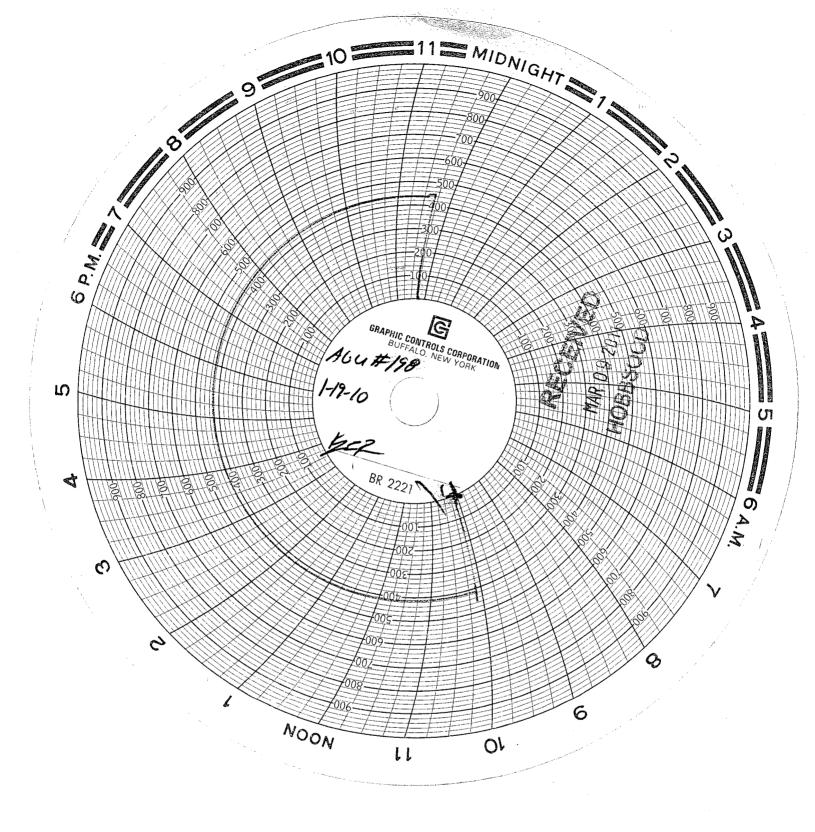
Submit 3 Copies To Appropriate District State of New Me	
Office Energy, Minerals and Natu	
1625 N. French Dr., Hobbs, NM 87020	WELL API NO. 30-025-10092
1301 W. Grand Ave., Artesia, NM 88210	5 Indicate Type of Lease
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 8741MAR District IV OIL CONSERVATION Santa Fe, NM 8	7505 STATE STATE FEE X
District IV 1330 S. St. Francia Dr. Santa Fa. NM 108BSOCD	6. State Oil & Gas Lease No.
District III 1000 Rio Brazos Rd., Aztec, NM 8741MAR 0 9 2011220 South St. Fra District IV 1220 S. St. Francis Dr., Santa Fe, NM 8 87505	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	OR PLUG BACK TO A 1) FOR SUCH Arrowhead Grayburg Unit
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701 Arrowhead; Grayburg	
Unit Letter E : 2310' feet from the North line and 330' feet from the West line	
	Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
	COMMENCE DRILLING OPNS. P AND A
TEMPORARILY ABANDON	CASING/CEMENT JOB
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE L	
OTHER:	OTHER: Run Dual Pkrs to Straddle; RWTI
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/11/10 - MIRU WS, POOH w/tbg and pkr 1/12/10 - RIH w/WS, tag fill @ 3661', POOH, clean out fill fr 3661-3673'	
1/13/10 - D0 fill to 3843', circ hole clean 1/15/10 - Sonic hammer wash Grayburg perfs 3678-3832' w/3300 bbls 10# brine wtr, spot 2bbls 15% 90/10	
acid, sonic hammer acdz fr 3832-3678' w/4000gls 15% 90/10 acid, flush w50bbls 10# brine wtr 1/18/10 - RIH w/inj tbg & pkr, set pkr @ 3569' (perfs at 3638-3646'), test to 400 psig w/no loss	
1/19/10 - latch onto pkr, test to 400psig for 30min w/no loss, set Hydro pkr @ 3670' (perfs 3678-3832')	
RDMO PU, RWTI - MIT CHART ATTACHED	
Spud Date: Rig Relea	ase Date:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Analyst DATE 3/8/11	
Type or print name Patty Urias E-mail address: PHONE 432-620-4318	
For State Use Only	
APPROVED BY TI	TLE STATE 102 DATE 3-23 -2011
Conditions of Approval (if any):	

ARROWHEAD GRAYBURG UNIT #198

ELEV: GL: 3448' KB: 3455'





Agu # 198 Ley 407 TRULK #834 JOE Flores Unable to confect Silvia (OCD) No witness.

COMPONIO AND SECONMO AND