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Submit One Copy To Appropriate DistrMAR 2 2 2011 Office State of New Mexico	
Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Minerals and Natural Resources	
District II	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-10630
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV Santa Fe, NM 87505	STATE FEE S
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Skelly Penrose B Unit /
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other PA'd Injection Well	8. Well Number 28
2. Name of Operator	9. OGRID Number
Providence Energy Services, Inc. dba Kelton Operating 3. Address of Operator	012444 🗸
P.O. Box 928 Andrews, Texas 79714	10. Pool name or Wildcat
· · · · · · · · · · · · · · · · · · ·	Langlie Mattix 7 Rvrs QN Grbg
4. Well Location	
Unit Letter <u>G</u> : 1980 feet from the North line and 1980 feet from the East line	
Section 5 Township 23 S Range 37 E NMPM Lea County NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	
DEDECORA DEMERIAL MORNET	SEQUENT REPORT OF:
TEMPORARY VICTORIA	
DIVI OR MITTER OF THE PROPERTY OF BUILDING	
PULL OR ALTER CASING	JOB []
OTHER:	dyfor OCD lease story of the DoA
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Kat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LEFTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS REEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been alread as it is a second or the seco	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground	d lavel
If this is a one-well lease or last remaining well on lease, the battery and nit location(c) have been remediated in compliance in	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from least and wen location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19 15 35 10 NMAC. All fluids have been appropriately and the second of the s	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service	
company equipment, has been removed from lease and well location	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
The spread of the control to selled	are an inspection.
SIGNATURE TITLE President	DATE <u>03/21/2011</u>
TYPE OR PRINT NAME Dale Kelton E-MAIL: providenceenergy@	suddenlink.net PHONE: 432-661-1364
1 of State Ose Only	
APPROVED BY: Mah Whitahu TITLE Compliance of	C= 12/2/2
Conditions of Approval (if any):	Fram DATE 03/23/2011
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