

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

MAR 10 2011

HOBBSOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-11442 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit ✓
8. Well Number 39 ✓
9. OGRID Number 261166
10. Pool name or Wildcat Langlie Mattix

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> WIW	
2. Name of Operator Ranger 40 Petroleum LLC	
3. Address of Operator 1004 Collier Center Way Suite 206 Naples FL 34110	
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>west</u> line Section <u>4</u> Township <u>25S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3243' DR	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-16-11 – 2-23-11 MIRU PU. Inj tbg parted. Fish tbg & pkr. Ran bit to TD, POOH LD workstring & tools. Ran redressed pkr, circ pkr fluid. Set pkr at 3305. Load annulus.

2-24-11 – Contact Hobbs OCD, Carlsbad BLM. Conduct MIT. Witnessed by Paul Swartz, BLM. Successful test. Return to active injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineer

DATE 03-07-11

Type or print name Stan Venable

E-mail address: svenable@t3mid.com

PHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE

SAF Mgr

DATE 3-23-2011

Conditions of Approval (if any):

# RANGER 40 PETROLEUM, LLC

<b>LEASE:</b> LJU	<b>RESERVOIRS</b>	<b>PERFORATIONS</b>	<b>CASING</b>				<b>SPUD DATE:</b>
<b>WELL</b> 39	ANHYDRITE	TOP BTM	SIZE	WT	GRD	CSA	<b>COMP DATE:</b> 3/29/1939
<b>API #:</b> 30-025-11442	SALT		see below				<b>ELEVATIONS</b>
	YATES	openhole					
<b>FIELD:</b> Langlie Mattix	SEVEN RIVERS	3364 3640					<b>GL:</b> 3243
<b>LOCATION:</b> 330' FNL 990 FWL	QUEEN						<b>DF:</b>
D Sec 4 T-25S, R-37E			<b>TUBING</b>				<b>UPDATED:</b> 3/7/2011
LEA COUNTY, NM			see below				<b>BY:</b> SDV
<b>Directions to Location :</b>	TOP OF PAY						

## SURFACE CASING

**SIZE:** 13"  
**WT/GRD:** 40#  
**WT/GRD:**  
**CSA/Depth** 132  
**SX:** 100  
**CIRC:** yes  
**TOC:** surf  
**HOLE SIZE:**

## INTERMEDIATE CASING

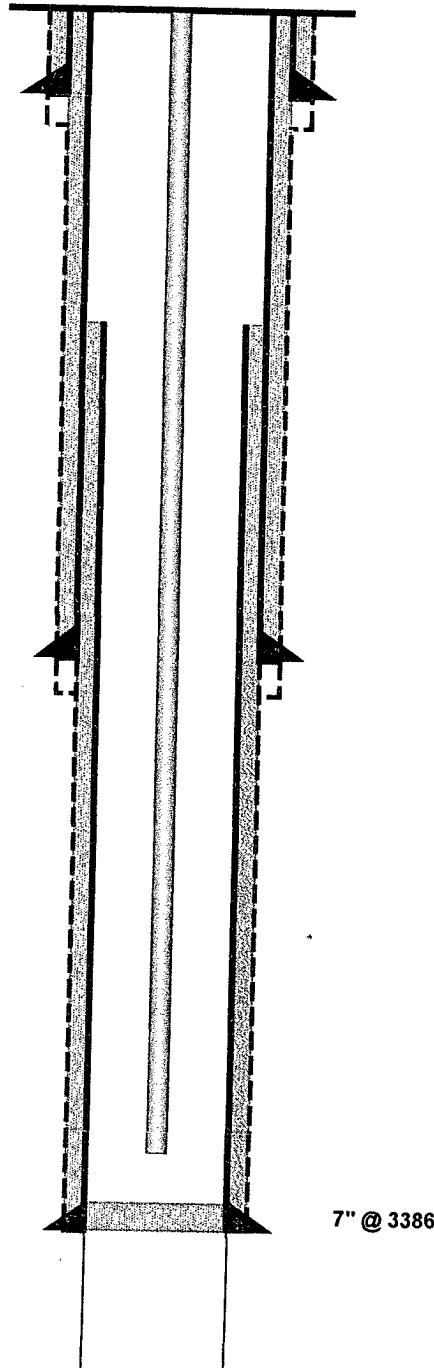
**SIZE:** 9 5/8  
**WT/GRD:** 29.3  
**WT/GRD:**  
**CSA/Depth** 1,219  
**SX:** 300  
**CIRC:**  
**TOC:**  
**HOLE SIZE:**

## PRODUCTION CASING

**SIZE:** 7  
**WT/GRD:** 24#  
**WT/GRD:**  
**CSA/Depth** 3,386  
**SX:** 300  
**CIRC:**  
**TOC:** N/A  
**HOLE SIZE:** N/A

## TUBING INSTALLATION

112 jts 2 3/8 IPC  
 Baker AD-1 @ 3305



7" @ 3386

**PBTD:**  
**TD:** 3640

