Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103				
District I 1625 N. French Dr., Hobbs, NM 8824	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-00396				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2	3 7011220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE /				
DISTRICT IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM-10BB 87505	5000					
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS DIFFERENT RESERVOIR."	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	MESA QUEEN UNIT				
PROPOSALS.)		8. Well Number #6				
1. Type of Well: Oil Well Gas 2. Name of Operator	Well X Other TNJ	9. OGRID Number 25482				
STATE OF NM formerly XERIC OIL	& GAS CORP	,				
3. Address of Operator	IM 00040	10. Pool name or Wildcat				
1625 N. FRENCH DRIVE HOBBS, N	NM 88240	Mesa; Ween (Assoc)				
4. Well Location Unit Letter E: 19	80 feet from the FNC line and	feet from the FWL line				
Section 16	Township 16S Range 32E	NMPM LEA County				
	. Elevation (Show whether DR, RKB, RT, GR, etc					
12. Check App	opriate Box to Indicate Nature of Notice,	Report or Other Data				
•		•				
NOTICE OF INTE	NTION TO: SUE .UG AND ABANDON X □ REMEDIAL WOF	SSEQUENT REPORT OF: RK				
	_	ILLING OPNS. P AND A				
PULL OR ALTER CASING MI	JLTIPLE COMPL CASING/CEMEN					
DOWNHOLE COMMINGLE						
OTHER: STATE PLUGGING	□ OTHER:	П				
13. Describe proposed or completed	operations. (Clearly state all pertinent details, ar	d give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
of recompletion.						
	SEE ATTACHMENT					
	•					
	The Oil Conservation Division Must be not 24 hours prior to the beginning of plugging	iified Lonerations				
	24 hours phor to the beginning or plugging	operations.				
Spud Date:	Rig Release Date:					
I hereby certify that the information above	e is true and complete to the best of my knowleds	en and halist				
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	e is true and complete to the best of my knowledg	e and belief.				
SIGNATIVES YVI ALOUDING	Complete Company	Ollin 3/23/2011				
SIGNATURE VICTORIA	TITLE COMPLLINE	DATE 2/05/2011				
Type or print name	E-mail address:	PHONE:				
For State Use Only	/ ,					
APPROVED BY:	ale TITLE START MASS	DATE 3-24-2011				
Conditions of Approval (if any).	TILL SIFTY WASK	DATE				

State of New Mexico formerly XERIC Oil & Gas (Corp.
A A A	1 _ API 30-0 <u>25 - 00396</u>
Section 16-T 16S-R 32E FROM 1980 (N)/S L, 6	660_E (W) L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- 2. Set CIBP @ 3350'. Circulate MLF. Spot 25 sxs cmt on CIBP.
- 3. Spot 25 sxs cmt @ **2500** '.
- 4. Perf @ 1300 '. Sqz w/25 sxs cmt. WOC and TAG.
- 5. Perf @ 378 '. Sqz w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

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PLUGGING & ABANDO	NMENT WO	RKSH	E	r NM '	(3 STRU	IG CSI	VG)	rud GAS	
	LEASENAME	3/A/E	- 01 - 01	00396	1109 91V	54 (C)	NEICLE C	J/L 4 0 /13	
111	LEASENAME	30-02	-3× (00316	WELL	#	6	T S	
	SECT	16	TW	N		RNG	32E	-	
	FROM	1980 (E(W)L	0-1		
	TD: 3455' FORMATION @ TD								
	PBTD: FORMATION @ PBTD								
	'							-	
		SIZE		ET@	TOC	TOC DETI	RMINED BY	7	
111	SURFACE	85%	<u>3</u>	28] .	
@ 328	INTMED 1							_	
TOG SURFACE	INTMED 2	-21/		,				_	
(150 sx)	PROD	42		155	DOT	TO 0		4	
	CINED 4	SIZE	!	OP	BOT	100	DETERMINED E	<u>n</u>	
	LINER 1								
	LINER 2	CUT & I	21.11			TOD	- BOTTON		
	INTMED 1	COTA	UL	<u>. w</u>	PERFS	34v8	- 3416	4	
	INTMED 2				OPENHOLE	3400	- 2710	-	
TOC	PROD		_		O. E. I.O.			-	
	* REQUIRED PLA	JGS DISTRIC	TI				· · · · · · · · · · · · · · · · · · ·	_	
'	RUSTLER (ANHYD)	1760	*	PLUG	TYPE	SACKS	DEPTH	7	
	YATES	2530			PLUG	CMNT		_]	
	CALEEK	3392	ŀ	EXAMPLES	•				
	GELAYEURO			PLUDEI	OH	25 SXS	9350		
	SAM ANDRES			MUDE2	SHOE	50.535	8700°-8800°		
		ļ <u> </u>		STOOL IS	CIBP/35'		5300°		
	CAMITAN REEF	ļ	*	PLUCI 83	CIBP	25 5505	5300	_{	
	 			PLUGE4	STUB	50.505	4600'-4700'		
•	DELAWATE	ļ	1	PLUG 16	REINR SQZ	 	100	-1	
	BELL CANYON	 	1	PLUG#7	SURF	10.505	0-10	╡	
	CHERKY CANYON	 		PLUGIT PLUGIT PLUGIT 2	 	 	· · · · · · · · · · · · · · · · · · ·	-	
111	BELERY CANYON	 	1	rusts				-	
4/2	BARE RAINS	 	1	PLUGEA		1		-	
@ 3455	GLORIETA	1	*	rux es		1			
TOCW/150 5x	SLINEZZY		1	rune e		1		•	
	ಗಳಾಶ			PLUS 87					
	DRINGEARD			PLUMIT					
	ABO	<u> </u>	4	MLXX # 9	<u> </u>	<u> </u>	<u> </u>		
		_	4	PLUG#10				<u> </u>	
	WC.		-	MWG #			 	_	
	PEROX		-	and:	1	 	-		
,	ATOKA	-	1	1	+		 		
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TD 3455	SOTT								
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