

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
OIL CONSERVATION DIVISION  
MAR 23 2011  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**HOBBSOCD**

Form C-103  
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-20230</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>INJ</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator STATE OF NM formerly XERIC OIL & GAS CORP		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. FRENCH DRIVE HOBBS, NM 88240		7. Lease Name or Unit Agreement Name MESA QUEEN UNIT
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>FSL</u> line and <u>2310</u> feet from the <u>FWL</u> line Section <u>17</u> Township 16S Range 32E NMPM LEA County		8. Well Number <u>#11</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>25482</u>
		10. Pool name or Wildcat <u>Mesa, Queen (Assoc)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: STATE PLUGGING <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 3/23/2011

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 3-24-2011  
Conditions of Approval (if any):

State of New Mexico formerly XERIC Oil & Gas Corp.

LEASE NAME Mesa Queen Unit No. 11 API 30-0 25 - 20230

Section 17-T 16S-R 32E FROM 1650 N 5L, 2310 E / W L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 3300'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. Spot 25 sxs cmt @ 2500'.
4. Perf @ 1250'. Sqz w/25 sxs cmt. WOC and TAG.
5. Perf @ 420'. Sqz w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

# PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR STATE OF NM formerly XERIC OIL & GAS CORP

LEASENAME MESA QUEEN UNIT

30-025- 20230

WELL # 11

SECT

17

TWN

16 S

RNG

32 E

FROM

1650

NGL

2310

EVL

UL-K

TD:

3450

FORMATION @ TD

PBTD:

FORMATION @ PBTD

758  
@ 368  
TOC CIRC  
w/ 250 SX

@  
TOC

4 1/2  
@ 3450  
TOC w/ 200 SX

TD 3450'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	<u>758</u>	<u>368</u>			
INTMED 1					
INTMED 2					
PROD	<u>4 1/2</u>	<u>3450</u>			
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @		TOP - BOTTOM		
INTMED 1			PERFS	<u>3369</u>	<u>3380</u>
INTMED 2			OPENHOLE		
PROD					

## \* REQUIRED PLUGS DISTRICT I

RUTLER (ANYED)	<u>1205</u>
YATES	<u>2494</u>
QUEEN	<u>3354</u>
GRAYBIRD	
SAN ANDRES	
CARTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BREXIT CANYON	
BONE SPRING	
OLORITA	
BLINNEY	
TUBS	
DEBICARD	
ABO	
WC	
PENH	
STRAWN	
ATOKA	
MOORE	
JOHN	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			