

RECEIVED

OIL CONSERVATION DIVISION

MAR 23 2011 220 South St. Francis Dr.

HOBBS

Santa Fe, NM 87505

WELL API NO.

30-025-20340

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MESA QUEEN UNIT

8. Well Number #10

9. OGRID Number 25482

10. Pool name or Wildcat

Mesa; Queen (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJ

2. Name of Operator

STATE OF NM formerly XERIC OIL & GAS CORP

3. Address of Operator

1625 N. FRENCH DRIVE HOBBS, NM 88240

4. Well Location

Unit Letter L: 1650 feet from the FSL line and 990 feet from the FWL lineSection 17 Township 16S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☒CHANGE PLANS ☐MULTIPLE COMPL ☐OTHER: STATE PLUGGING ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Maley Shanon

TITLE

Compliance Officer

DATE

3/23/2011

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY

Elizbeth

TITLE

STAFF MGR

DATE

3-24-2011

Conditions of Approval (if any):

State of New Mexico formerly XERIC Oil & Gas Corp

LEASE NAME Mesa Queen Unit No. 10 API 30-0 25 - 20340

Section 17 -T 16 S-R 32 E FROM 1650 N 5 L, 990 E W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 3300'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. Spot 25 sxs cmt @ 2500'.
4. Perf @ 1250'. Sqz w/25 sxs cmt. WOC and TAG.
5. Perf @ 430'. Sqz w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

(3 STRING CSNG)

LEASENAME MESA QUEEN UNIT

WELL #. 10

165 RNG 32E

990 EWL UL-L

FORMATION @ TD

FORMATION @ PBTD

~~TOC~~

4 1/2
@ 3460'
TOC W / ZOO SX

TD 3470'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	11/8	380			
INTMED 1					
INTMED 2					
PROD	4 1/2	3460'			
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	3387 - 3397	
INTMED 2			OPENHOLE	-	
PROD					

⁴ REQUIRED PLUGS DISTRICT I

RUSTLER (ANYED)	1227
YATES	2511
QUEEN	3372
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
OLONETA	
BLIZZERY	
TUBE	
DECKARD	
ARO	
WC	
PERK	
STRAWN	
ATOKA	
MOOREW	
LAKE	
OKYORKAN	

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