Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103 June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources  Hobbs. NM 88240		WELL API NO.	
1301 W. Grand Ave. Arteria NM 99210	1301 W. Grand Ave. Actocia, NM 98210 OTE CONSERVATION DIVISION		30-025-23483 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2 3 201/220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM <b>HOBB</b> 87505		7303	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name MESA QUEEN UNIT	
1. Type of Well: Oil Well Gas Well Other Tri			8. Well Number #25	
2. Name of Operator STATE OF NM formerly XERIC OIL & GAS CORP			9. OGRID Number 25482	
3. Address of Operator			10. Pool name or Wildcat	
1625 N. FRENCH DRIVE HOBBS, NM 88240  4. Well Location			Mesa; Wocen (Assoc)	
Unit Letter $N$ : 990 feet from the $FSL$ line and $1650$ feet from the $FWL$ line				
Section 16	Township 16S	Range 32E	NMPM LEA County	
	Elevation (Show whether DR,	, RKB, RT, GR, etc		
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12. Check Appro	priate Box to Indicate N	ature of Notice,	, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  PLUG AND ABANDON X REMEDIAL WORT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			RK	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER: STATE PLUGGING		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
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SEE ATTACHMENT				
The Oil Conservation Division Must be notified				
The Oil Conservation Division Must be made a conservation Division Division Must be made a conservation Division Di				
			:	
		, . <del></del>		
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information above	is true and complete to the be	est of my knowleds	ge and belief.	
$\sim$ $M$		1 •	5N: 511	
SIGNATURE Alegeration	OWTO TITLE COM	rphance	Herendate 5/23/2011	
Type or print name E-mail address: PHONE:				
For State Use Only				
APPROVED BY: DATE 3-24-201				
Conditions of Approval (if any):				

State of New Mexico formerly XERIC Oil & Gas	Corp.
LEASE NAME Mesa Queen Unit No. 25	•
Section 16 -T 16 S-R 32 E FROM 990 N (S) L, 1	<u>650</u>

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- 2. Set CIBP @ 3350 . Circulate MLF. Spot 25 sxs cmt on CIBP.
- 3. Spot 25 sxs cmt @ **Z500** '.
- 4. Perf @ 1200'. Sqz w/25 sxs cmt. WOC and TAG.
- 5. Perf @ 435 '. Sqz w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

\* Well squeezed at 100' with 65 SX.

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG) OPERATOR STATE OF NM Formerly XERTO OIL & GAS CORP LEASENAME MESA QUEEN WELL 30-025-23483 TWN NOL 16 S RNG SECT 32*E* 502 65 sx 1650 EWL 990\_ **FROM** FORMATION @ TD at 100' TD: 3498' FORMATION @ PBTD PBTD: SIZE TOC SET @ TOC DETERMINED BY 385 SURFACE 85/8 INTMED 1 INTMED 2 TOC CITC. 4/2 3498 PROD (225 5x) SIZE TOP BOT TOC DETERMINED BY LINER 1 LINER 2 CUT & PULL @ TOP - BOTTOM 3410 - 3429 INTMED 1 PERFS INTMED 2 OPENHOLE PROD \* REQUIRED PLUGS DISTRICT I PLUG TYPE **EACKS** RUSTLER (ANHYD) DEPTH PLUG CMNT YATES EXAMPLES QUEEX 25 SXS 9350 PLUO # 1 OHCHAYBURG HUUF2 SHOE 50 SXS 8700'-8800' SAH ANDRES CIBP/35' 5300 ELUUJ IS CAPITAN REEF FLUCI 3  $CI\!EP$ 25 SSGS 5300 PLDO#4 STUB 50 EXE 4600'-4700' REINR SQZ 200 SXS 400 RWH STAWARE SURF 23/2 01 TWO #7 0-10 BELL CANYON n.wn CHERKY CARYON BRUZELL CYRLOK MD082 EUU313 BONE PRING PLUUI4 TUXIES OLORIETA SLINEBRY emate. PLUGIT ಕತರಾ EST. 2390' CELAZORESC # I KULP PLUG## ABO. PLUGFIO PLUO# WC TLUS E PENK · KWAKTE ATOKA то 3498 HORROW VIII. KADHOVIK